

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Estacado E + P Co.</u>		Lease <u>Summer 36 51.</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>36</u>	Township <u>1-N</u>	Range <u>28-E</u>	County <u>DeBaca</u>
Drilling Contractor	<u>Exeter Drilling Co. rig #66</u>		Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48 #</u>		<u>500'</u>	<u>circ.</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>28 #</u>		<u>2800'</u>	<u>..</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>11.6 #</u>		<u>2500'</u>	
Casing Data:					
Surface <u> </u> joints of <u>13 3/8"</u> inch <u>48</u> # Grade <u>H-40</u>					
(Approved) (Rejected) <u> </u>					
Inspected by <u>M.S.</u> date <u>Nov. 15-93</u>					
Cementing Program					
Size of hole <u>17 1/2"</u> Size of Casing <u>13 3/8"</u> Sacks cement required <u> </u>					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>528'</u> Set <u>528'</u> Feet of <u>13 3/8"</u> inch <u>48</u> # Grade <u>H-40</u>					
<u>New</u> -used csg. @ <u>528'</u> with <u>200</u> <u>2%</u> sacks neat cement around shoe					
+ <u> </u> sax <u> </u> additives <u> </u>					
Plug down @ <u>6:30</u> <u>(AM)</u> (PM) Date <u>Nov. 16-93</u>					
Cement circulated <u>No</u> No. of Sacks <u>-0-</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ <u>1:00</u> <u>(AM)</u> <u>(PM)</u> Date <u>Nov. 16-93</u> top cement @ <u>130'</u> *					
Casing test @ <u> </u> (AM) (PM) Date <u> </u>					
Method Used <u> </u> Witnessed by <u> </u>					
Checked for shut off @ <u> </u> (AM) (PM) Date <u> </u>					
Method used <u> </u> Witnessed by <u> </u>					
Remarks: <u> </u>					
* Tag loc @ 130' w/1575x CI C. cement circulated. Lost circ. - 294'					