

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-011-20053

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LH-3812

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Sumner 36 State

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. Name of Operator
Estacado E&P Company

8. Well No.

1

3. Address of Operator
P.O. Box 50566, Midland, TX 79710-0566

9. Pool name or Wildcat
Wildcat (Pennsylvanian)

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 36 Township 1-N Range 28-E NMPM De Baca County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4517' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-93 Spudded 17 1/2" hole. Drld to 150'.

11-15 & 16-93 Drld to 528'. Ran 13 3/8", 48#, surface casing set @528'. Cmt'd w/600 sxs "C" cmt 2% CaCl2 @14.8 pps. WOC 5 hrs. Ran temp. survey, TOC@130'. Cmt'd thr 1" w/168 sxs "C" cmt, 2% CaCl2. Circ'd 20 sxs cmt to surface. WOC 18 hrs.

11-25-93 Drld 12 1/4" hole to 2812'. Ran 8 5/8", 28# K-55 BTC csg. set @2812'. Cmt'd w/400 sxs Premium Plus "C" cmt 3% Econolite, 1/4#/sk Flocele, followed by 650 sxs Hallibutonlite, 9#/sk salt, 1/4#/sk Flocele tailed by 250 sxs Premium Plus 2% CaCl2, circ'd 314 sxs to surface. WO Cmt. 18 hrs. Used 9 centralizers. Tested to 1500 psi prior to drillout.

12-8-93 Drld 7 7/8" hole to 7000' TD. No show on samples.

12-9-93 Ran wire line logs. Dry hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Penny E. Olle TITLE Drilling Assistant DATE 1-11-94

TYPE OR PRINT NAME Penny E. Olle

TELEPHONE NO. 915-688-6824

(This space for State Use)

APPROVED BY Shen L. Livingston TITLE OIL AND GAS INSPECTOR DATE 11-7-94

CONDITIONS OF APPROVAL, IF ANY: