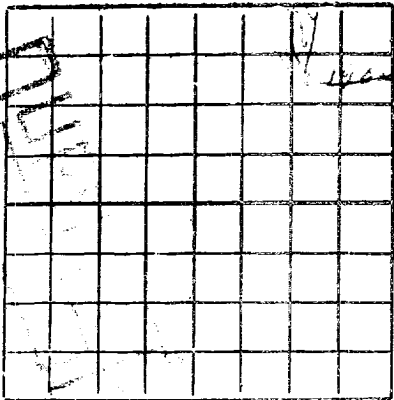


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

J. F. Moldano (Company or Operator) White (Lease)  
Well No. #1, in 1/4 of 1/4, of Sec. 17, T. 1N, R. 1E, NMPM.  
Pool, De Baca County.  
Well is 1980 feet from North line and 1980 feet from East line  
of Section 17. If State Land the Oil and Gas Lease No. is  
Drilling Commenced 16th December, 1955. Drilling was Completed 1-19, 1956.  
Name of Drilling Contractor Shelro Drilling Company  
Address Lovington, New Mexico  
Elevation above sea level at Top of Tubing Head 4451.0. The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from 2491 to 2494. No. 4, from to  
No. 2, from to. No. 5, from to  
No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 60' to 90' feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	253	Texas			Surface
5 1/2	25 1/2	New	2638	Larkin		2491-94	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	253	125	Circulate		
7 7/8	5 1/2	2638	75	Float Shoe		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 2491-94, acidize 300 gal. 15% acid, snab, and reacidize 700 gal. acid  
and sand frac w/2000 gal. and 1000 sand, recover, frac 20 bbls frac and then  
100% water.

Result of Production Stimulation  
Depth Cleaned Out

1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 2803 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

**Put to Producing....., 19.....**

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 1430	T. Montoya.....	T. Farmington.....
T. Yates..... 540'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 1950	T. Granite.....	T. Dakota.....
T. Glorieta..... 2735	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... *DR Helms* .....

Address..... 1071716 KILBURN

Name.....

Position or Title..... *Assistant Postmaster*