NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent

	ruer 011	() lô9T in: Company or C	nerster	14th F16	oor, 4. T	'. Toggoner	31dg.,	Fort port	h. Temas
	Stat	0	_Well No	3	_in NW1 S	Wof Sec	Address 26		
26	E	N. M. P. M.,	Wildca	-	Field	Datte			~
l is_	5500		the North li	ne and	20	west of the Eas	line of Se		Count
						ient No			
						, Addre			
						, Addre			
	see is	Sontemb	er 4,	4	<u> </u>	, Addre	88		
	commenced_drilling_cor	Ko: tractor	rsev & C	Omnessas	Drilling	, Addre g was completed , Address	1	- 110 CT	19#3
		evel at top o		4053		., Address		11011 1021	.00
								19	
				OIL SA	NDS OR ZON	ves			
						rom			
						rom			
, fro	m		to		No. 6, f	rom		to	
					T WATER				
	2:	of water inf	flow and ele		vhich water: 210 •	rose in hole.	. Water	e level 17	75° from
1, fro 2, fro	2°	<u>)</u>		_to	2301		COL	Water - w	
, fr	<u>6</u> 1	.Ģ•		to	625•			175' from	surface
	17.	/∪• `G*			715' 927'	f			
					NG RECORI)			
	weight	THREADS			KIND OF	CUT & FILLEI) pro	FORATED	рпррод
)u ine	рёк гоо́т 32 #			AMOUNT	SHOE	FROM	FROM	TO	PURPOSE
1.67 4	28 #	<u> </u>		971'	Texas Texas		!		
7 17	20 #	8	?	1625'	Texas				
97	14 #	8	.5	1805'	Texas				
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-			MUDI	DING AND (CEMENTING	RECORD			
OF E	SIZE OF CASING W	HERE SET	NO. SACKS OF CEMEN	r() 3.53	HOD Hank		W.LOW.		
	W.	Tyle Present	OF CHMEN	METI	HOD USED	MUD GRA	Y I T Y	AMOUNT OF	MUD USED
			·						
					ND ADAPTI				
					l		_Depth Set		
ers-	—MateriaL			Size					·
		REO	ORD OF S	HOOTING	OR CHEMI	CAL TREATM	ENT		
	SHELL US	ED EXI	PLOSIVE OR	QUAN	riax 5	DEPT	'H SHOT	Dara	
E		CHE	MICAL USED	QUAN	DA	ATE OR T	REATED	DEPTH CLI	EANED OUT
SE									
E									
<u> </u>									
	shooting or	r chemical t	reatment						
	shooting or	chemical tr	reatment						
	shooting or	r chemical to	reatment						
ts of			RECORD O			PRCIAL TESTS			
ts of			RECORD O			PRCIAL TESTS		sheet and att	ach hereto.
s of	em or other	special tests	RECORD O	n surveys w	vere made, s LS USED	ubmit report o	1 separate s		
s of	em or other ols were us	special tests	RECORD O	n surveys w	vere made, s LS USED feet	ubmit report or	n separate s	eet to	feet
of	em or other ols were us	special tests	RECORD O	n surveys w	vere made, s LS USED feet	ubmit report o	n separate s	eet to	feet
-ste	em or other ols were us	special tests ed from 0	RECORD O or deviatio	TOO eet toeet to2055	vere made, s LS USED feet feet DUCTION	ubmit report or	n separate s	eet to	feet
s of	em or other ols were us ols were use	special tests ed from	RECORD O or deviatio	TOO eet to pet to2055 PRO	vere made, s LS USED feet feet DUCTION	ubmit report of	1 separate s	eet toeet to	feet
y to too	em or other ols were use ols were use oducing	special tests ed from C	RECORD O or deviatio	TOO eet to	Vere made, s LS USED feet feet DUCTION barrels of	and from, and from	1 separate s	eet to eet to % was oil;	feet
tts of	on or other ols were use oducing ction of the	special tests ed from 0 first 24 hour water;	RECORD O or deviatio	TOO eet to	vere made, s LS USED feet feet DUCTION barrels of ediment. G	and from, and from	1 separate s	eet to eet to % was oil;	feet
l-sterotoon;	ols were us oducing ction of the	special tests ed from O first 24 hours water;	RECORD O or deviatio	TOO eet to	LS USEDfeetfeet DUCTIONbarrels of ediment. GGallons g	and from, and from	1 separate s	eet to eet to % was oil;	feet
ts of	ols were us oducing ction of the	special tests ed from 0 first 24 hour water;	RECORD O or deviatio	TOO eet to	Vere made, s LS USED feet feet DUCTION barrels of ediment. G Gallons g	and from, and from	1 separate s	eet to eet to % was oil;	feet
l-ster too too production; well-spress	ols were used to be ducing to ction of the larger larger lbs. per sure, lbs. per	special tests ed from C first 24 hour _% water; 24 hours r sq. in	RECORD O or deviatio	TOO eet to	LS USED feet feet DUCTION barrels of ediment. G Gallons g	and from, and from	f separate s	eet to	feet

work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2 / Artesia Now Merica Ton 50

FROM	то	THICKNESS	FORMATION				
	-	IN FEET	FURMATION				
0	301	30	Red Bed				
30	40	10	Blue Shale				
40	140	100	Grey Sandstone				
1 40	170	30	Anhydrite				
170	200	30	Blue Sandy Shale				
200	210	10	Water - Sand and Gravel				
2 1 0	220	10	Blue Shale and Sand				
220	230	10	Water - Sand				
230	250	20	Sandy Brown Shale				
25 0	412	162	Red Beds				
412	435	23	Anhydrite				
435	48 6	51	Red Beds				
4 86	49 5	9	Anhydrite				
495	500	5	Brown Shale				
500	5 05	5	Red Rock				
50 5	57 5	70	Anhydrite				
575	590	1 5	Anhydrite and Red Rock				
590	610	20	Anhydrite				
610	625	15	Salt Water - Red Sand				
625	700	7 5	Red Beds				
700	1020	320	Red Sand				
1020	1045	25					
1045	1050	5	Anhydrite				
1050	1075	25	Brown Shale and Gyp				
1075	1100	25 25	Anhydrite				
1100	i	1 1	Lime				
	1170	70	Anhydrite and Lime				
1170	1200	30	Lime				
1200	1240	40	Anhydrite and Lime				
1240	1440	200	Anhydri te				
1440	1525	85	Salt and Potash				
1525	1620	9 5	Grey Lime - Top San Andres Lime 1572'				
1620	1624	4	Black Shale				
1624	1700	7 6	Lime				
1700	1715	1 5	Sand - Sulphur water				
1715	1740	25	Sand				
1740	1760	20	Sandy Lime				
1760	1828	68	Lime				
1828	1927	99	Glorietta Sand - Hole filled with salt water to				
			within 4º of surface.				
1927	1931	4	Blue Shale				
1931	194 6	15	Lime				
194 6	1950	4	Red Beds				
1950	1985	35	Sandy Lime				
1 985	1995	100	Shale				
1 9 9 5	1997	2	Line				
1997	2035	3 8	Sandy Shale - Total Depth				
			Total Deput				
	1						
	1						
	•						
	1						
	1						
	1						
		1					