



U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **025216**
LEASE OR PERMIT TO PROSPECT

UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Nearburg & Ingram** Address **Box 847, Roswell, New Mexico**
Lessor or Tract **Murray** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **23** T. **3-S** R. **24E** Meridian **NMPH** County **Dellaca**
Location **660** ft. ^{North} of **3** Line and **1980** ft. ^{East} of **4** Line of **Sec. 23** Elevation **4054**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*

Date **6-8-60** Title **Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **5-15**, 19**60** Finished drilling **6-7**, 19**60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	24#	8rd	CPBI	1498'	HOWU	None			Shot Case

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	1498'	400	Pump		Circulated

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5372** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **6/8**, 19**60**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Pico Drilling Co., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	630	630	Sand & Anhydrite
630	1360	730	Dolomite & Anhydrite
1360	4210	2850	Dolo, Sand, & Shale
4210	5210	1000	Lime & Shale
5210	5372	162	Basement
	5372' =	Total Depth	
Log Tops:			
San Andres		634'	
Glorieta		1364'	
Drinkard		2880'	
Abo		3458'	
Hueco		4212'	
Penn		4810'	
Altered Basement		5214'	
Unaltered Basement		5338'	

RECEIVED
JUN 10 1960

