

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR 30 1982

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>	
2. State Oil & Gas Lease No.	
3. Unit Agreement Name	
4. Form or Lease Name Cook 20	
5. Well No. 1	
6. Field and Pool, or Wildcat Wildcat 210	
7. County Debaca	
8. Elevation (Show whether DF, RT, GR, etc.) 4134'GL (4144'KB)	
9. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	
SUBSEQUENT REPORT OF:	
10. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

1. Perform Remedial Work <input type="checkbox"/> 2. Temporarily Abandon <input type="checkbox"/> 3. Plug and Alter Casing <input type="checkbox"/> 4. Other <input type="checkbox"/>	5. Plug and Abandon <input type="checkbox"/> 6. Change Plans <input type="checkbox"/> 7. Other <input type="checkbox"/>	8. Remedial Work <input type="checkbox"/> 9. Commence Drilling Opns. <input checked="" type="checkbox"/> 10. Casing Test and Cement Job <input checked="" type="checkbox"/> 11. Other <input type="checkbox"/>	12. Altering Casing <input type="checkbox"/> 13. Plug and Abandonment <input type="checkbox"/> 14. Other <input type="checkbox"/>
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Spudded 17-1/2" hole at 8:00PM 2/25/82. Drilled hole to depth of 300' (in San Andres dolomite). PU & ran Howco notched Texas pattern guide shoe and 8 jts. 13-3/8" OD 54.5# J-55 STC new casing and set at 298' KB. Installed insert float valve in collar of 1st. jt. and centralized bottom 3 jts. Cemented w/ 250 sx C1 "C" w/ 1/4# flocele/sx (slurry wt. 14.8 ppg) followed by 100 sx. C1 "C" w/2% CCL (slurry wt 14.8 ppg). PD at 8:30 AM 2/27/82. Circ. 135 sx cmt to surface. WOC 15-1/2 hrs. Pressured up on casing and cement to 1000 psi for 30 mins., holding OK. Started drilling cement at 2:30 PM 2/28/82. Started drilling formation at 5:00 PM 2/28/82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WCO John A. Sheldon TITLE Field Consultant DATE 3/15/82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 2 1982

CONDITIONS OF APPROVAL, IF ANY: