

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

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OPERATOR	1

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MAR 30 1982

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator Energy Resources Oil & Gas Corp. ✓

Address of Operator Two Energy Square - Suite 700
4849 Greenville Ave., Dallas, Texas 75206

Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 20 TOWNSHIP 2-S RANGE 23-E

15. Elevation (Show whether DF, RT, GR, etc.)
4134' GL (4144' KB)

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Letter

8. Name of Lease Owner
Cook 20

9. Well No. 1

10. Field and Pool, if wildcat
Wildcat

12. County
DeBaca

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASINGS ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded out under surface casing w/ 11" bit at 5:00 PM 2/28/82. Air drilled 11" hole to depth of 1260' in Yeso dolomite. Dusted to 600', getting wet. Air-mist drilled from that depth to intermediate setting point. PU and ran Howco cement guide shoe and 30 jts. 8-5/8" OD 24# J-55 STC new casing and set at 1258'KB. Installed insert float valve in collar of 1st. jt. and centralized bottom 3 jts.. Howco cemented w/ 450 sx Halliburton Light cmt. (slurry wt. 13.6 ppg) followed by 300 sx Cl "C" cmt. w/ 2% CCL (slurry wt 14.8 ppg). Displaced cement w/ 78 BFW. PD at 6:00 AM 3/3/82. Circulated 150+ sx cement to surface. WOC 12 hrs. Tested BOP and casing to 1000 psi. at 6:00 PM 3/3/82. Started drilling cement at 12:00 midnight 3/3/82. Started drilling formation at 3:00 AM 3/4/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Sheldon

TITLE Field Consultant

DATE 3/19/82

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE

APR 2 1982

CONDITIONS OF APPROVAL, IF ANY: