

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAR 30 1982

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cook 20
9. Well No. 1
10. Field and Foot, or Wildcat Wildcat sho
12. County DeBaca

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Energy Resources Oil & Gas Corp.

Address of Operator

Two Energy Square - Suite 700
4849 Greenville Ave., Dallas, Texas 75206

4. Location of Well

UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 20 TOWNSHIP 2-S RANGE 23-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4134' GL (4144' KB)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Plug Back into Intermediate Casing and Temp. Abandoned well. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded out under intermediate shoe w/ 7-7/8" bit at 3:00 AM 3/4/82. Drilled with air to depth of 3088', getting wet in Abo section. Drilled remainder of hole to TD 4401' KB utilizing a cut brine - salt gel mud system. Total depth of this hole was in sediments consisting of limestone, shale and granite wash of probable WC - Penn age. Ran Schl. open hole logs to TD. Ran DST 4296 - 4401' (drlrs meas) or 4305 - 4410' (wireline meas.). Recovered 180' drilling mud w/no shows. Asked for and obtained permission to plug back and temp. abandon hole until a completion unit could be obtained to production test shallower prospective zone (s) behind intermediate string. Halliburton pumped and spotted 35 sx Cl "H" cement plugs at the following depths: 4363 - 4263'; 3708 - 3608'; 2961 - 2861' and 1311 - 1211'. Last plug down at 12:00 noon 3/20/82. Finished LD drill pipe at 3:00 PM 3/20/82, temporarily abandoning hole and W.O.O. well completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

John A. Sheldon

TITLE

Field Consultant

DATE

3/25/82

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

APR 2 1982

CONDITIONS OF APPROVAL, IF ANY: