

AIKMAN PETROLEUM, INC.

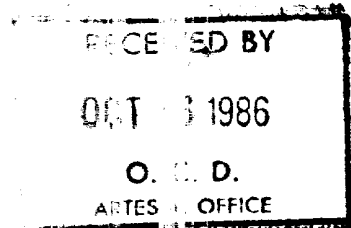
ONE FIRST CITY CENTER
SUITE 1190
MIDLAND, TEXAS 79701
915-682-7815

October 3, 1986

New Mexico Conservation Division
Drawer DD
Artesia, New Mexico 88211-0719

Attention: Mr. Mike Williams

Re: Energy Resources #1-Cook "20"
De Baca County, New Mexico



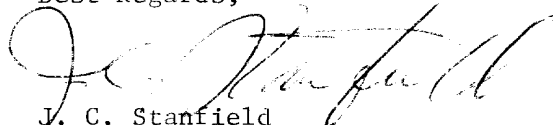
Dear Mr. Williams,

Pursuant to our phone conversation September 26, I have located the following information which I hope will be what you need.

1. Daily completion report beginning 04-07-82 and ending with P & A report 05-17-82. This is from Aikman Petroleum's file in Amarillo.
2. Letter from Aikman's land manager to Energy Resources requesting an official plugging report. This was never received.
3. Letter of transmittal from Mike Gray in Amarillo to J. Stanfield with hand written note indicating Western Company is the probable service company that plugged the well.

If you need additional information I will try to locate it.

Best Regards,


J. C. Stanfield
Consulting Geologist

JCS/ejs
Enclosures

ENERTEC CORPORATION
300 TEXAS COMMERCE BANK BUILDING
AMARILLO, TEXAS 79109
806-358-2436

September 26, 1986

Mr. John Stanfield
1190 One First City Center
Midland, Texas 79701

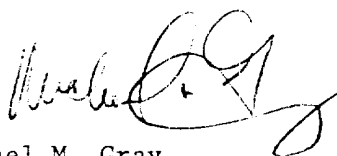
RE: Cook #1-20
DeBaca County, New Mexico

Dear Jay:

Pursuant to our telephone conversation, enclosed is a copy of the last page of our drilling report showing that the captioned well was plugged on May 17, 1982. Also for your information, is a copy of our letter addressed to Edmund Gray requesting a copy of the plugging report which was never furnished.

Very truly yours,

Enertec Corporation




Michael M. Gray
Vice President

MMG/rs
enclosures

JAY. I've got Western Co. checking their records on this. Halliburton checked + said they didn't plug it. Western is the likely company since they did the work on the San Andres.

Mike


AIKMAN PETROLEUM, INC.
300 TEXAS COMMERCE BANK BUILDING
AMARILLO, TEXAS 79109
806-358-2436

J File: 3201103
#1-20 Cook
Well-corresp

June 20, 1983

Mr. Edmund Gray
Energy Resources Oil & Gas Corporation
Two Energy Square, Suite 700
4849 Greenville Avenue
Dallas, Texas 75206

RE: Cook 20 #1
Diamond L Ranch Prospect
DeBaca County, New Mexico

Dear Mr. Gray:

Please furnish this office with a copy of the Plugging Report
filed with the New Mexico Conservation Commission for the
subject well.

Very truly yours,

AIKMAN PETROLEUM, INC

Ginger Gwyn

EROG - COCK #1-20
DIAMOND "L" PROSPECT
1650' FNL & 1980' FWL
SEC.20 T2S R23E
ENR 81A - 25.00% WI
EROG - 11.167% WI

PTD: 3,90
Contr: Pa . Drlg.
Spud: 2-25-82
Csg:

3201103

- 04-01-82 WO completion unit.
- 04-02-82 WO Completion unit.
- 04-03-82
thru WO completion unit.
- 04-05-82
- 04-06-82 WO completion unit.
- 04-07-82 Setting dead men. Will MI completion unit today.
CWC \$322,618
- 04-08-82 RIH w/7 7/8" bit & 2 3/8" tbg. to 1,275' no plug in hole. POOH to 1,215'
& circ hole w/2% KCL (70 bbls) POOH & logged.
- 04-09-82 MI RU completion rig
- 04-10-82 RU Western. Acidized Glorietta perms w/3000 gals 15% plus 60 ball sealers
atomized w/500 SCF. AIR at 9 1/2 BPM at 3200 psi. Pumps broke down. Flowed back
75 BLW.
- 04-11-82 TP 290#. Flowed back more acid water. RU swab. Swabbed 4 1/2 hrs. w/40 BLW. IFL
remained 300' from surface. SDFN.
- 04-12-82 TP 120#. Blew well down. SI well after 4 hrs. build up at 80# on tbg. press.
Left well closed in. prepare to swab back.
- 04-13-82 Swabbed back 22 bbl, cannot lower fluid level. RD due to weather.
- 04-14-82 RIH w/packer set at 695'. Swabbed well 1 run. no fluid. POOH
w/packer. Spotted 65 gals 15% NE acid across perms. POOH w/
tbg. RIH w/packer & set at 695'. Acidized w/a total of 5000
gals 15% NE acid & 40 ball sealers. Broke down at 3400 psi.
AIR at 5 BPM at 1500 psi. Balled off at 4600 psi. Flowed &
swabbed back 60 BLW. Lack 74 BLW. No show of oil or gas. FFL
at seating nipple.
- 04-15-82 SI 14 hrs. SITP 800 psi. Bled to 0 in 40 mins. Making
formation gas. RIH w/swab. No fluid. Slight blow throughout
day. left open to pit overnight on an 8/64" choke.
CWC \$364,618
- 04-16-82
thru SI for weekend.
- 04-19-82
- 04-20-82 SI 60 hrs. SITP 20 psi. RU swab. IFL at 550', Made 2 swab runs
Rec 1 1/2 BLW. No fluid entry during the rest of the day. Lack
72.5 BLW.
CWC \$368,000
- 04-21-82 SI 14 hrs. SITP 20 psi. RU swab. No fluid in the hole, Waited
4 hrs. No fluid in the hole. POOH w/packer. RIH w/tbg.
CWC \$369,000
- 04-22-82 Released workover rig. WO approval to P&A.
CWC \$369,000
- 05-13-82 Drop from report until we here on the approval to P&A.
CWC \$369,000
- 05-17-82 MIRU, MI cmt & wireline truck, TIH w/2 3/8" 700', Spot 35 sxs on 129' of
cmt at 800' CIBP, POOH w/tbg, TIH w/wireline CIBP 675', POOH, TIH w/528
of 2 3/8" tbg, pump 35 sxs on 129 cmt, POOH, TIH set CIBP at 350', POOH,
TIH w/2 3/8" tbg 212', Spot 35 sxs cmt, POOH, Set CIBP at 56', pump 15 sxs
cmt to surface, put 4' mark on top, RD, Well P&A. (Final Report)
CWC \$369,000

John D. Miller
505-632-
5431