

Permanent File
Schlumberger

Simultaneous
COMPENSATED NEUTRON FORMATION DENSITY

RECEIVED
 SER 06 '88
 O. C. D.
 ARTESIA, OFFICE

COUNTY DE BACA
 STATE NEW MEXICO
 WELL 1 COOK 20

COMPANY ENERGY RESOURCES OIL
CO. INC. PERMANENT WELL FILE
 WELL 1 COOK 20
 FIELD WILDCAT
 COUNTY DE BACA STATE NEW MEXICO

LOCATION	<u>1000' 1000' 1000'</u>		
API SERIAL NO.	SEC	TWP	RANGE
<u>1</u>	<u>20</u>	<u>23</u>	<u>23-E</u>

Other Services:
DIL

Elev.: K.B. 4144
 D.F. —
 G.L. 4144

Per. Datum: GROUND LEVEL; Elev.: 4144
 Log. Measured From: K.B. 10 Ft. Above Perm. Datum
 Den. Measured From: GROUND LEVEL

Date	<u>MARCH 2, 82</u>						
Run	<u>1260</u>						
Driller	<u>1260</u>						
Tool Joint	<u>1260</u>						
Tool Joint	<u>1260</u>						
Tool Joint	<u>1260</u>						
Tool Joint	<u>1260</u>						
Tool Joint	<u>1260</u>						
Tool Joint	<u>1260</u>						
Tool Joint	<u>1260</u>						
Type of Run	<u>WELL - 5000' 1000' 1000'</u>						
Dens. Visc.	<u>—</u>						
pH	<u>—</u>						
Fluid Loss	<u>—</u>						
Source Sample	<u>NO RETURN</u>						
Rinc. Meas. Temp.	<u>—</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>
Rinc. Meas. Temp.	<u>—</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>
Rinc. Meas. Temp.	<u>—</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>
Source Inf. Rinc.	<u>—</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>
Rinc. HT	<u>—</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>	<u>α</u>	<u>F</u>
TIME Circulation Stopped	<u>1200</u>						
TIME Log in Bottom	<u>1200</u>						
Max. Temp.	<u>—</u>	<u>F</u>		<u>F</u>		<u>F</u>	
Flow Rate	<u>—</u>						

TIME HOLES

Well by 1260