660/E 860/S

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

O. A. Peters Case Santa Ana California	Name of Cor		Pata.	n .e				Addres	s 50	4 South	Flower		
Detervible February Mark 98, 1964				I 9		Well No.	Unic	Letter	Section	Township	Califer	Rang	
Date Week Performed May 8, 1964	K	-178	7	St	at•							"	
THIS IS A REPORT OF: (Gheck appropriate block) Beginning Drilling Operations Casing Test and Center Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Well plugged as fellows: 50 sacks of coment at bottom, 850° up. 25 sacks coment at bottom of the 10-3/4° casing at 545° up. 20 sacks much in place between plugs. 5 sacks coment at surface with a 4° appropriately insertibed marker installed. Cleaned and restored location Mi 1 1964 Etc. Cleaned and restored location Witnessed by Position FILL IN BELOW FOR REMETIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Diameter Test Date of Oil Production Gas Production Water Production Cubic teet/Bbl MCFPD Before Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and control that set of my knowledge.				P		<u></u>				<u> </u>			
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