N. M. O. C. C. COPY.

SUBMIT IN T ICATE*

(Other instructions on

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

reverse side)

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j.	LEASE	DES	IG NA	TION	AND	SE	BIAL	NO

	O. DEADE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY	101 11871		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL DEEPEN DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GAS WELL OTHER SINGLE MULTIPLE ZONE MULTIPLE ZONE	8. FARM OR LEAD NAME GOVERNMENT-COPYET I too Wit		
2. NAME OF OPERATOR Cities Service Oil Company	9. WELL NO.		
3. ADDRESS OF OPERATOR P.O. BOX 69, Hobbs, New Mexico 88240	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1980 FML & 1980 FML of Sec. 6-7225-R2W, Done And County Hew Rexico At proposed prod. zone same as above	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-7228-82V		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 18 miles NW of Les Cruces, New Mexico	12. COUNTY OR PARISH 13. STATE Dona Ana Hour Co		

15. DISTANCE FROM PROPOSED 17. NO. OF ACRES ASSIGNED 16. NO, OF ACRES IN LEASE DISTANCE FROM FROM CALL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 100,000 Acres 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 6000 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

4776 Gr

 $\overline{23}$.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
174 "	13 3/8"	48#	350	Circulate
124 "	9 5/8"	32.3#	1900	Circulate
7 7/8"	52"	14#	6000	400 Sacks

It is proposed to drill to a T.D. of 6000' and test the El Paso Formation.

The Blow Out Prevention Program is as follows:

- One set blind rams.
- One set drill pipe rams.

RECEIVED

MAY 25 1971

D. C. C. ARTESIA, OFFICE FEE CAE A 1971 SURVEY

6-1-71

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer pro	ogram, ir any.		
24.	Of Colfee	District Engineer	May 21, 1971
(This spa	ace for Federal or State office use)		
PERMIT **	SUF!	CPECATIVE MONTHS	
SOR		CREFATHS.	
APPROVED	O 324 877 7	TITLE ME	DATE
CONDITION		reservations of 1971	
\ X \ \	BEEKMAN APPROVAL	AUG 24 1911	
CTING	DIGITAL OF COM!	*See Instructions On Reverse Side	
Age	ARE RES		
	EXPIRES		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent, work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. CITIES SERVICE OIL CO. GOVERNMENT-CORRALITOS Unit Letter Section Township 22 South 2 WEST DONA ANNA Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the WEST line Ground Level Elev. Producing Formation **WLAST** ated Acteage: Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the my knowledge and belief. 980' NY 31. 1971 I heraby certify that the well location shown on this plat was platted from field under my supervision, and that the same knowledge and belief. Date Surveyed MAY 20, 1971 Registered Professional Enginee

1820 1650

1980 2810

26 40

2000

1 500