

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FWL, Sec. 4, T-27-S, R-1-E

14. PERMIT NO.

Approved 1/15/85

15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4222.95'

GL (Pad) 4188.85, DR 4221.15,

5. LEASE DESIGNATION AND SERIAL NO.

NM 34229

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sunland Park Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Ellenburger Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-27-S, R-1-E

12. COUNTY OR PARISH

Dona Ana

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Progress Report

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/20/85 Ran and set 14081' of 10 3/4" casing (14 jts. [522'] P-110 60.7#/ft; 211 jts. [9055'] L-80 55.5# ST&C; 110 jts. [4504'] L-80 55.5#/ft Buttress) set @ 14040'. Cemented with 800 sacks Class H w/20% Diacel D & .75% Halad 14 and .3% HR-12 @ 12.4#/gal. tailed with 500 sacks Class H w/.6% Halad 14 and .7% H412 @ 15.5#/gal. Displaced with 1296 bbls. drilling mud. Maximum pressure 1900 psi. Bumped plug with 2500 psi. Got full returns. Did not circ. WOC 18 hrs. Tested casing to 1100 psi for 45 mins. - OK. TOC 8440' by temp. survey. Job complete 7/21/85. Commenced normal drilling operations. Drilling 9 1/2" hole.

CONFIDENTIAL PRIVILEGED REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 7/26/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side