

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

OCT 25 '88

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☒		Other ☐		ARTESIA OFFICE	
b. TYPE OF COMPLETION:											
NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		FLUG BACK ☐		DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR										7. UNIT AGREEMENT NAME	
Phillips Petroleum Company										Sunland Park Unit	
3. ADDRESS OF OPERATOR										9. WELL NO.	
4001 Penbrook St., Odessa, TX 79762										1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										10. FIELD AND POOL, OR WILDCAT	
At surface 660' FNL & 1980' FWL of Sec. 4										Wildcat-Ellenburger Gas	
At top prod. interval reported below										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth 660' FNL & 1980' FWL of Sec. 4										Sec. 4, T-27-S, R-1-E	
14. PERMIT NO.										DATE ISSUED	
30-013-20006										1/15/85	
15. DATE SPUDDED										12. COUNTY OR PARISH	
2/7/85										Dona Ana	
16. DATE T.D. REACHED										13. STATE	
9/11/85										NM	
17. DATE COMPL. (Ready to prod.)										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
---										4221.15' DF	
19. ELEV. CASINGHEAD										-	
20. TOTAL DEPTH, MD & TVD										21. PLUG, BACK T.D., MD & TVD	
18229											
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY	
										0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL COBED	
FFC-CNL-GR; Sonic GR Induction										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
30"		309#		730'		36"		1000 sk "C"		---	
20"		169#		2658'		26"		5200 sk "C"		---	
10-3/4"		60.7 & 55.5#		14048		14-3/4"		1300 sk "H"		4900'	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
								PSA			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE				DATE					
[Signature]		Eng. Supervisor, Reservoir				6/22/88					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rhyolite Wash	1525	1620	Rhyolitic Detrital			
River Sand	1620	1675	Med - co. gr. sd. w/ pebbles fragments			
Rhyolite Wash	1675	11025	Rhyolitic Detrital			
1st Tuff	11025	15334	Very fine grain, white-tan, very hard			
Tertiary (oligocene)	15334	18120	Limestone, med. gray, mod. hard, no vis. porosity w/interbedded tuff & clear quartzite			
Cretaceous	18120	18230	Limestone, med. dark gray, mod. hard w/ calcareous fracture fills, no vis. porosity, w/ interbedded dark gray shale			