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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1132	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat		7. Unit Agreement Name
2. Name of Operator COCKRELL CORPORATION		8. Form or Lease Name State Lease 1132 (14)
3. Address of Operator Suite 999, The Main Building, Houston, Texas 77002		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> 700 FEET FROM THE <u>West</u> LINE AND 700 FEET FROM THE <u>South</u> LINE, SECTION <u>14</u> TOWNSHIP <u>25S</u> RANGE <u>16W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.)		12. County Grant

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 71 joints 9-5/8", 36#, J-55, ST&C casing with float shoe at 2,994'. Cemented with 640 sacks Class "H" cement with 16% Gel and 2% NaCl with slurry weight 11.9 to 12.2 PPG. Followed with 200 sacks Class "H" cement with 2% NaCl weighing 15.6 PPG. Cement was circulated to surface. Bumped plug at 8:15 P.M., July 10, 1969. Pressured to 1,500 PSI. Released pressure. Float held o.k. After drilling out plugs and cement to float shoe, tested BOP's and casing to 2,000 PSI at 2:30 A.M., July 12, 1969. No drop in pressure observed in thirty minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Superintendent</u>	DATE <u>July 14, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		