

CONFIDENTIAL

Form C-105
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. 1132	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐										-	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										State	
2. Name of Operator COCKRELL CORPORATION										9. Well No. 1	
3. Address of Operator Suite 999, The Main Building, Houston, Texas 77002										10. Field and Pool, or Wildcat Wildcat	
4. Location of Well										12. County Grant	
UNIT LETTER <u>M</u> LOCATED <u>700</u> FEET FROM THE <u>W</u> LINE AND <u>700</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>14</u> T. <u>25S</u> R. <u>16W</u> N.M.P.M.											
15. Date Spudded 6-28-69		16. Date T.D. Reached 8-20-69		17. Date Compl. (Ready to Prod.) P.H. - 8-24-69		18. Elevations (DF, FKB, RT, GR, etc.) - 4349'		19. Elev. Casinghead -			
20. Total Depth 9,282		21. Plug Back T.D. -		22. If Multiple Compl., How Many -		23. Intervals Drilled By All		Rotary Tools		Cable Tools None	
24. Producing Interval(s), of this completion - Top, Bottom, Name None										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray - Sonic										27. Was Well Cored 9275-9282'	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20		-		30'		20"		120 HOWCO Lite, 200 Class H		0	
13-3/8		48		360'		20"		640 W/16% Gel, 200 Class H		0	
9-5/8		36		2,994'		12-1/4"					
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
31. Perforation Record (Interval, size and number) None						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments Gamma Ray - Sonic Log, Summary of Tests											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>John A. Gault</u>						TITLE <u>Production Superintendent</u>			DATE <u>9-12-69</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
360	1790		Volcanics	6510	6690		Volcanics
1790	1960		Shale	6690	7040		Silt, Slimey sand
1960	2270		Volcanics	7040	7095		Lime & Shale
2270	2910		Shale	7095	7260		Sand & Shale
2910	2960		Volcanics	7260	8135		Dolomite & Limestone
2960	3220		Shale	8135	8330		Limestone
3220	3670		Sand & Shale	8330	8370		Dolomite
3670	3710		Volcanics	8370	8390		Igneous
3710	3770		Volcanics & Shale	8390	8440		Sand
3770	4510		Shale & Sand	8440	8460		Igneous
4510	4700		Volcanics	8460	8500		Sand & Shale
4700	4900		Sand & Shale	8500	9283		Igneous
4900	4930		Volcanics				
4930	5110		Sand & Silt				
5110	5140		Volcanics & Shale				
5140	5170		Silt & Shale				
5170	5220		Volcanics				
5220	5310		Sand				
5310	5350		Volcanics				
5350	5420		Sand & Silt				
5420	5580		Volcanics				
5580	5640		Sand & Silt				
5640	5740		Volcanics				
5740	5820		Silt & Shale				
5820	5980		Volcanics				
5980	6120		Silt, Shale & Volcanics				
6120	6320		Volcanics				
6320	6510		Sand & Silt				