

dsf

RECEIVED

UNITED STATES

DEPARTMENT OF THE INTERIOR

JAN 6 1985

GEOLOGICAL SURVEY

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Intermediate Casing
2. NAME OF OPERATOR
Marshall R. Young Oil Co.
3. ADDRESS OF OPERATOR
P. O. Box 145, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FN & EL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Intermediate Casing & DST #2

5. LEASE
NM 34139
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Saltys Unit
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T25S, R15W
12. COUNTY OR PARISH
Grant
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4375 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 12 1/4" - TD 5312-Ran following 11-18-85 10 3/4" casing: 2720' 55.5# P-110 ST&C, 1058' 55.5# S-95 ST&C, 507' 51#N-80 ST&C, 276' 51#P-110 ST&C, 751' 60.7#C-95 ST&C. Cemented with 800 sxs Litewater III+2% gel+820 sxs Litewater III+5#/sk Kolite +1/4#/sk Celloflake+250 sxs standard+5#/sk Kolite+1/4#/sk. Celloflake+200 sxs standard. Circulated 20 barrels. Tested by Yellow Jacket Hydril, BOP blind & pipe rams, each valve on choke manifold, lines, and top and bottom kelly valves and wellhead to 3000# 11-21-85. Tested casing 1500# for 30 min. 11-22-85 - Held O.K.
- 11-25-85 - DST #2 5530 - 5569'
- | | |
|-----------------------|----------------------------|
| IHP 2485 | 120 min. FSIP 120# |
| 15 min. preflow 11.2# | FHP 2479 |
| 60 min. ISIP 60# | Recovered 8' drilling mud. |
| 60 min. FF 10.7# | |
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

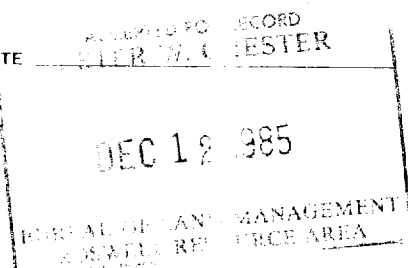
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Manager DATE 12-2-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.