

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP FN ☐ PLUG BACK ☐ DEEP REPAIR ☐ Other ☐

2. NAME OF OPERATOR
Marshall R. Young Oil Co.

3. ADDRESS OF OPERATOR
P. O. Box 145, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FN & FL
At top prod. interval reported below
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
NM 34139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Saltys Unit

9. WELL NO.
1

10. FIELD AND FOOT OR WILDCAT
Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 33, T-25-S, R-15-W

12. COUNTY OR PARISH
Grant

13. STATE
New Mexico

14. ELEVATIONS (OF RNB, RT, GR, ETC.)
4375 GR

15. DATE SPUN
9-26-85

16. DATE T.D. REACHED
12-20-85

17. DATE COMPL. (Ready to prod.)
Dry Hole

18. ELEVATIONS (OF RNB, RT, GR, ETC.)
4375 GR

19. INTERVALS DRILLED BY
0 - 9775'

20. TOTAL DEPTH, MD & TVD
9775 MD

21. PLUG BACK T.D., MD & TVD
-0-

22. IF MULTIPLE COMPL. HOW MANY*

23. ROTARY TOOLS
0 - 9775'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
Litho Density-Comp. Neutron, Sonic, Dipmeter, Dual Induction-SFL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE			
13 3/8"	61#, 68#, 72#	961	17 1/2"	800 sacks	*See Attachment	-0-
10 3/4"	51#, 55.5#, 60.7#	5311	12 1/4"	2070 sacks	*See Attachment	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

None - Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WELL SIZED BY			

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is true and correct to the best of my knowledge and belief.

SIGNED W. M. Young TITLE Oil L. Manager

*(See Instructions and Spaces for Additional Data on Reverse Side)