Submit to Appropriate

30. List Attachments

State of New Mexico ent

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Form	C.	105	B
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tate Lease — 6 copies	Energy, Minerals and Natural Resources Department
ce Lease - 5 copies	OIL CONSERVATION DIVISIO
O. Box 1980, Hobbs, NM 88240	022 001102X11111011 D1 1 1010

WELL API NO. N 30-017-20003. P.O. Box 2088 DISTRICT II 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 STATE XX FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 LH-1456-1. WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY XX OTHER Ramsey #16 State b. Type of Completion: BACK DEEPEN OTHER DRY HOLE 2. Name of Operator 8. Well No. Arthur B. Ramsey. No 1 3. Address of Operator 9. Pool name or Wildcat P.O.Box 11369. Albuquerque, N.M. 87192. 4. Well Location Wildcat, Unit Letter 1.: 1,650 Feet From The South Line and 990' ___ Feet From The East Line Section 16. Township 27-South Range 16-West NMPM Grant, 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 5/9/91. 5/21/91. D&A. 5/21/91. 4,665' Grnd. 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? Intervals Rotary Tools
Drilled By 18. Intervals Cable Tools 1,6721 19. Producing Interval(s), of this completion - Top, Bottom, Name -0-1,672' 20. Was Directional Survey Made NONE. Yes. 2½ Degrees.(4). 21. Type Electric and Other Logs Run 22. Was Well Cored 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" s.c. 24# 6081 1211 390 Sx. (Cement cireculated to surface numn≥d. Dowell Col LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPIH INTERVAL NONE. D&A. AMOUNT AND KIND MATERIAL USED

PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) NONE. DEA Date of Test Hours Tested Choke Size Prod n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Name Arthur B. Ramsey. Tite Operator.

Date 5/28/91.