

| | |
|------------------------|---|
| NO. OF COPIES RECEIVED | 3 |
| DISTRIBUTION | |
| SANTA FE | 1 |
| FILE | 1 |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | 1 |

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
NOV 6 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O.C.C.
OIL CONSERVATION COMMISSION, OFFICE

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 1225 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Strat Test | 7. Unit Agreement Name - |
| 2. Name of Operator COCKRELL CORPORATION | 8. Farm or Lease Name State 1225 |
| 3. Address of Operator Suite 999, The Main Building, Houston, Texas 77002 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER H, 1,980 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE, SECTION 12 TOWNSHIP 31-S RANGE 17-W NMPM. | 10. Field and Pool, or Wildcat Strat Test |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4,455 GR | 12. County Hidalgo |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER 9-5/8" casing <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 8:15 p.m. 11/2/70. Set 521 feet of 9-5/8", 32#, H-40 casing at 518' and cemented with 325 sacks Class "A" cement with 2% Calcium Chloride. Had good returns to surface.

Waited on cement 24 hours. Installed BOP's and tested casing to 1,000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|------------------------------------|---------------------|
| SIGNED <u>W.E. Fawcett</u> | TITLE <u>Vice President</u> | DATE <u>11/4/70</u> |
| APPROVED BY <u>W.A. Gussert</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>11-6-70</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |