IN ABOVE SPACE DESCRIBE FIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the second	PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DA		protection and	E AND PROPOSED NEW PRODUC	
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IN ABOVE SPACE DESCRIPE S				ATA ON PRESENT	protection and	3-18-	
	suffi	cient cement	oo orroardoo		pg53(63\$	3-18-70	
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	suffi	cient cement	oo oii cara oo		gar a second	3-18-70	
	suffi	cient cement	oo orrearded				
			sufficient cement to circulate.				
						DAYS UNLESS CONVAENCED,	
	event	water sands	are encountere	ed,	MPPR	OVAL VALID	
	*No fr	esh water san	ds expected; i	n the			
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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SETTING DEPTH SACKS O		EST. TOP	
					NE OF 1515	ECT TOD	
23.	D	ROPOSED CASING AN	ND CEMENT PROGRA	w			
4460		Blanket Company Tools		ls	12/12/ 69		
21. Elevations (Show whether DF	F, RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contrac		22. Approx	. Date Work will start	
			3500	1	burger	Cable Tools	
			19. Proposed Depth	19A. Formati	on (1)	20. Rotary or C.T.	
<i>HHHHHHH</i>							
				<i>1111111</i>	Hidalg		
AND FEET FROM		THITTHE THE			12. County		
758	East LINE	16 of sec.	TWP. 30S RGE.	14W NMPM	, , , , , , , , , , , , , , , , , , , 		
4. Location of Well BNIT LETTI	ER LOCA	1650	FEET FROM THE SOU	CO LINE	IIIIII		
A Logation of Well	ts & Gas Services	3, BOX 703, HO	New Mexi	<u>60</u> th	nnn		
3. Address of Operator		- D E/A 11-	shha Nas Mass	••	Wilde		
Norman R. Jon	168				10 Field one	i Pool, or Wildcat	
2. Name of Operator					9. Well No.		
OIL X GAS WELL	OTHER		SINGLE X	MULTIPLE ZONE	State	A	
b. Type of Well		DEEPEN []		JG BACK	8. Farm or Le	· ·	
	1		 .	IS DASK [
APPLICATIO	IN FOR PERMIT 10 I	JKILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ement Name	
1001101710	ON FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				IIIIII		
OPERATOR /		AMERICA, GERIOR				mmmm	
LAND OFFICE /	·	2.3.				Gas Lease No.	
u.s.g.s. ,2						Gas Logge No	
		DEC 1.369				Type of Lease	
FILE /	NEWN	NEW MEXICO OIL CONSERVATION COmmission					
SANTA FE /	NEWL	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101	
DISTRIBUTION SANTA FE		3	on 11 ° 2~ 1 ° 1 ° 1 ° 1 ° 1 ° 1 ° 1 ° 1 ° 1 ° 1	, mark	30-023-20002		
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N. MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section NORMAN II. JONES Well No. Operator STATE "A" 1 Unit Letter Section Township Range 16 30 South 14 WEST HIDALGO Actual Footage Location of Well: 1650 feet from the SOUTH line and 758 feet from the Dedicated Acreage: Ground Level Elev. **Producing Formation** Ellenburger Wildcat 4460 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Agent Compony Norman R. Jones December 4, 1969 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or my supervision, and that the same knowledge and belief. Date Surveyed NOVEMBER 19, 1969 Registered Professional Engine and/or Land Surveyor 676 1320 1650 2000 1 500 1000