

NO. OF COPIES RECEIVED	8
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	6

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. G. C.
ARTIFICIAL LIFT

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	1197

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name
2. Name of Operator COCKRELL CORPORATION	8. Farm or Lease Name Playas 14
3. Address of Operator Suite 999, The Main Building, Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE N LINE AND 1,980 FEET FROM THE E LINE, SECTION 14 TOWNSHIP 30-S RANGE 17-W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4,430 Gr.	12. County Hidalgo

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set surface casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded at 11 p.m., April 24, 1970; 59 joints of 13-3/8", 72# casing, 2432.88', set at 2,411.32' and cemented with 292 sacks Class "H" cement with 2% Calcium Chloride and 1,250 sacks Class "A" cement. Annulus filled to surface.

Casing was equipped with a float shoe on bottom. Shoe held o.k. Waited on cement 16 hours before hanging pipe. Waited on cement 39-1/2 hours before testing. Tested casing to 2,500# for 30 minutes with no pressure change.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Mgr. of Drilling & Prod. DATE 5/15/70
APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 2 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 19 1970

D.C.C.
ARTESIA OFFICE