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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

JUN 1 1970
O. G. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-1197

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name -
2. Name of Operator COCKRELL CORPORATION ✓	8. Farm or Lease Name Playas 14
3. Address of Operator Suite 999, The Main Building, Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE N LINE AND 1,980 FEET FROM THE E LINE, SECTION 14 TOWNSHIP 30S RANGE 17W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4,430 GR	12. County Hidalgo

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Intermediate Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 46 joints 9-5/8", 40#, J-55, ST&C casing - 1,911.18' and 61 joints, 36#, J-55, ST&C casing - 2,610.12'. Cemented with 400 sacks Class "A" cement. Plug on bottom at 6:15 a.m. 5/27/70. No cement returns. Tested casing and BOP to 2,000# after 18-1/2 hours. No loss in 1/2 hour. Casing set at 4,523.16'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Prod. Superintendent DATE May 29, 1970
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 2 1970

CONDITIONS OF APPROVAL, IF ANY: