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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 15 1970

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1197

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name
2. Name of Operator COCKRELL CORPORATION	8. Farm or Lease Name Playas 14
3. Address of Operator Suite 999, The Main Building, Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER B, 660 FEET FROM THE N LINE AND 1,980 FEET FROM THE E LINE, SECTION 14 TOWNSHIP 30S RANGE 17W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4,430 GR	12. County Hidalgo

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Beginning on or about June 9, 1970, will shoot off and attempt to recover 9-5/8" casing at 3,900'/. Based on verbal instructions, cement plugs will be set approximately as follows:

Bottom	Top	Sacks Cement
7,000'	6,900'	50
5,700'	5,600'	50
4,570'	4,470'	50
3,960'	3,860'	75
2,450'	2,350'	85
100'	0'	15

Mud in hole is 8.4 PPG, 45 Sec. Viscosity.

Logs to follow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John W. Neale, Jr.</i>	TITLE Production Superintendent	DATE June 11, 1970
APPROVED BY <i>W. A. Grasset</i>	TITLE OIL AND GAS INSPECTOR	DATE JUN 15 1970
CONDITIONS OF APPROVAL, IF ANY:		