HO. OF COPIES RECEIVE	• 2			, 4 . 	* * <sub>*</sub> · · · · · · · · · · · · · · · · · · ·		Form (	C-105 ed 1-1-65	
DISTRIBUTION		•	;			. <u> </u>	Control		
SANTA FE			NEW ME	XICO OIL CON	SERVATIO	N EO THIS EIGHV	E D Sa Indica	te Type of Lease	
FILE	/	WELL C	OMPLETI	ON OR RECO	DMPLETIO	N REPORT AND	) I OG		
U.S.G.S.	-2,						3. State O	il & Gas Lease No. L-1197	
LAND OFFICE						JUN 26 197	0	F-1131	
OPERATOR	1,5/								
Burg 11 1. 1.									
la. TYPE OF WELL						ARTESIA, OFFIC	7. Unit Ac	greement Name	
	011		GAS .	DRYX			_	-	
b. TYPE OF COMPLET		:	WELL L	ا ۱۳۹۰ ۲	OTHER_		8. Form o	r Lease Name	
NEW WOR	× 🗀	🗀 ்	PLUG	DIFF.				Playas 14	
2. Name of Operator	DEES	PENL	BACK	RESVR.	OTHER		9. Well No	>.	
COCKRELL COR	PORATION				•	F	1	1	
3. Address of Operator	COMPTON			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<u> </u>	10. Field	and Pool, or Wildcat	
Suite 999, T	he Main F	uildin	g. Hous	ton. Texas	77002	* * = *	·	Wildcat	
4. Location of Well			<del></del>						
4, Location of well						• • • •			
70		660		N		1,980			
UNIT LETTER B	LOCATED	000	FEET FROM	A THE N	LINE AND	T, JOO PEE	T FROM	<i></i>	
r e seus							Hida	: ((((((((((((((((((((((((((((((((((((	
THE E LINE OF	εc. 14	TWP. 30	S RGE.	17W NMPM	VIIII		////		
15. Date Spudded						Elevations (DF, RKI	3, RT, GR, etc.) 1	9. Elev. Cashinghead	
4/24/70	6/ 9/7	70	PAH	- 6./0-	70	<u> </u>		-	
20. Total Depth	21. P.	lug Back T	.D.	22. If Multip	le Compl., Ho	w 23. Intervals	, Rotary Tools	Cable Tools	
7,073'		_		Many	_	Drilled By	A11	None	
24. Producing Interval(s	), of this compl	etion — To	p, Bottom, N	Jame				25. Was Directional Survey	
None								Made NO	
None				•					
26. Type Electric and O	ther Logs Bun			· · · · · · · · · · · · · · · · · · ·			27.	. Was Well Cored	
	-			_ 1 D1					
Dual Inducti	on, Sonic	, Gamin						No No	
28.	·		_ ,	G RECORD (Rep	<del></del>	1			
CASING SIZE	WEIGHT LE	3./FT.	DEPTHS		LE SIZE	<u> </u>	NG RECORD	AMOUNT PULLED	
13-3/8"		72#	<u>2,411.</u>	32'		292 sacks C			
						1250 sacks C			
9-5/8''	36# 8	x 40#	4,523.	16'		400 sacks C	Class "A"	3957	
	<u> </u>								
29.		LINER RE	ECORD			30.	TUBING RE	CORD	
SIZE	TOP	801	гтом ѕ	ACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
		<b>-</b>							
31. Perforation Record	Internal size o	nd number	<u> </u>		32.	ACID. SHOT, FRAG	CTURE, CEMENT	SQUEEZE, ETC.	
<b>01.</b> 1 01101411011 1100014 (	1000,000,000		,		<del></del>	HINTERVAL AMOUNT AND KIND MATERIAL USED			
					DET IT	THE CRAME	AMOUNT AND		
33.					DUCTION		1	the (Bead of Shirt)	
Date First Production	Pro	duction Me	thod (Flowin	ng, gas lift, pum	ping – Size a	na type pump)	Well Sto	itus (Prod. or Shut-in)	
None									
Date of Test	Hours Tested	Cho	ke Size	Prod'n. For Test Period	Oil - Bbl.	Gas — MCF	Water — Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Press	ure Cal	culated 24-	Oil - Bbl.	Gas -	MCF Water	- Вы.	Oil Gravity - API (Corr.)	
		Hou	ır Rate						
34. Disposition of Gas	Sold, used for	fuel, vente	d, etc.)				Test Witnesse	d By	
35. List of Attachments									
Jo. List of Addenments									
00 77			1-1	-Calif. C		ata to the heart of	knowledge and L-1	lief	
36. I hereby certify that	<i>1</i> .		ooth sides	oj tats joma is tr	ue ana compi	ere to the dest of my	moureage una oet	ec <sub>j</sub> .	
	Philli	11/11	0						
SIGNED	/sall	real	<u> </u>	TITLE P	roductio	n Superinten	dent DATE_	6/19/70	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall discovered by the completions, I tems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

				GEOGRAPHICAL SECTION  Northwestem Ne	
т. 4	Anhy	T. Canyon	T. Oio	Alamo T.	Penn. "B"
	-	*	•		Penn. "C"
					Penn. "D"
					Leadville
					Madison
т. С	Queen	T. Silurian	T. Poin	t Lookout T.	Elbert
					McCracken
т. s	San Andres	T. Simpson	T. Gallo	ap T.	Ignacio Qtzte
					Granite
т. 1	Drinkard	T. Delaware Sand	T. Entr	ada T.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	Το	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2,480 4,120 5,570	2480 4120 5570 5890	2480 1640 1450 320	Valley Fill Horzuilla Mississippian Montoya				
5,890 6,840	6840 7073	950 233	El Paso Cambrian				
			<u>.</u>				
			<del>-</del> -			_	<b>v</b>