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DISTRIBUTION											evised 1		
SANTA FE			NEWN	IEXICO O	וו כמאי	SERVATION	4 COM	AMISSION		1		ype of Lease	
FILE		WEL	L COMPLE							ـــــا حا	ate X		ee
U.S.G.S.										5. 510		Gas Lease No	•
LAND OFFICE										K-	-641	6	
OPERATOR													
							_			_([]]			77777
la. TYPE OF WELL										7. Uni	it Agree	ment Name	
		OIL WELL	GAS WELL		DRYX	OTHER							
b. TYPE OF COMPLET	ION	******	,		DA 1					8. Fa	rm or Le	ease Name	
NEW WORK		DEEPEN	PLUG BACK	DIF	F.	OTHER				N€	ew Me	exico St	ate
2. Name of Operator										9. We	ll No.		
Powers Ope	rating	a Co.								1	1		
3. Address of Operator		5								10. F	ield and	Pool, or Wilde	at
1816 Guaranty Bank Plaza Corpus Christi, Texas 78401							W:	Wildcat					
1816 Guara	nty B	ank_P	Taza Co	rous_c	CHIIS	LI. IC	xas		<u> </u>	1111	7777	7777777	7777
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UNIT LETTER	LOCATED	,	FEET FI	ROM THE	<u> </u>	LINE AND	777	<del>\\\\\\\\\\</del>	FEET FRO	$\frac{12.0}{12.0}$	<u>////</u> ounty		++++
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THE East LINE OF S	Ec. 4	TWP.	∠05 <sub>RG</sub>	E. 1/W	NMPM	777777	7777	WIII	DED DE	\ \	_		
			1			1				,		Clev. Cashinghe	ud
	12-1	-72	not	appl	icabl			(ungr	<u>aded</u>	groui	n <mark>d)</mark>	N/A	
20. Total Depth	21		ck T.D.	22.	Many	Compl., Ho	w	23. Intervo Drilled	us , Ro	tary Tools	s 0 = 1	Cable Tools	
4005'		surf			N/	A			<del>-&gt;</del> ¦0'	to40	<u>U5'</u>	nil	
24. Producing Interval(s)	, of this co	mpletion -	- Top, Botton	n, Name							25	. Was Direction Made	al Survey
no commercia	al zon	es we	re enco	unter	ed							no	
110 00020 +0													
26. Type Electric and Ot	ther Logs F	lun T		10 1/11		cas fr	. om	9201	+0 mi	`	27. Wa	s Well Cored	
Welex IES.	Permi	an Lo	gging C	tia V		to s M	Uil Li Cr	o-Sei	SMOGI	ram		No	
Welex IES.	Compe	usale	CAS	SING RECO	)RD (Repo	ort all string	s seti	in well)	Sumoy.	- Ed Ell	<del> </del>	<del></del>	
CASING SIZE	WEIGHT	r LB./FT.								50000		T	
					I HOL	E SIZE	l	CEME	NTING R	ECORD		AMOUNT F	ULLED
0 - 7011	2.4					E SIZE	3 =				cm+	- <del> </del>	ULLED
8-5/8"	24			(KB)	12½			0 sx	Class	s"H"		none	ULLED
8-5/8"	24						w/2	0 sx	Class .Cmt	s"H" was		- <del> </del>	ULLED
			505'	(KB)			w/2	0 sx %cacl	Class .Cmt .ed to	s"H" was		- <del> </del>	PULLED
No production		ing w	505'	(KB)			w/2	00 sx %cacl culat	Class .Cmt .ed to	s"H" . was o the		none	ULLED
No productio	on str	ing w	505' as set.	(KB)	121/2	á''	w/2 cir sur	%cacl culat face.	Class .Cmt .ed to	s"H"  was the	G RECO	none	
No production 29.	on str	ing w	505'	(KB)	121/2		w/2 cir sur	%Cacl culat face.	Class Cmt	S"H"  was  the  TUBING	G RECO	none RD PACKER	
No productio	on str	ing w	505' as set.	(KB)	121/2	á''	w/2 cir sur	%Cacl culat face.	Class Cmt	s"H"  was the	G RECO	none RD PACKER	
No productions 29. SIZE No liner was	on str	ing W	505' ras_set. R RECORD BOTTOM	(KB)	121/2	SCREEN	w/2 cir sur	00 sx 2%cacl culat face. 30. SIZE No ti	Class .Cmt .ed to	S"H"  Was  TUBING  DEPTHS  Was	G RECO ET TUD	none RD PACKER	
No production 29.	on str	ing W	505' ras_set. R RECORD BOTTOM	(KB)	121/2	SCREEN	w/2 cir sur	%cacl culat face. 30. size No ti	Class Cmt ed to	S"H"  Was  TUBING  DEPTH S  Was	G RECO ET TUD-	none PACKER	SET
No production 29. SIZE No liner was 31. Perforation Record (	TOP 5 Set	ing W	505' ras_set. R RECORD BOTTOM	(KB)	121/2	SCREEN  32.  DEPTH	W/2 Cir Sur	%cacl culat face. 30. size No ti	Class Cmt ed to	TUBING DEPTHS Was Was	G RECO ET TUD NT SOU	PACKER PACKER DEEZE, ETC.	SET
No productions 29. SIZE No liner was	TOP 5 Set	ing W	505' ras_set. R RECORD BOTTOM	(KB)	121/2	SCREEN	W/2 Cir Sur	%cacl culat face. 30. size No ti	Class Cmt ed to	TUBING DEPTHS Was Was	G RECO ET TUD NT SOU	PACKER PACKER DEEZE, ETC.	SET
No production 29. SIZE No liner was 31. Perforation Record (	TOP 5 Set	ing W	505' ras_set. R RECORD BOTTOM	(KB)	121/2	SCREEN  32.  DEPTH	W/2 Cir Sur	%cacl culat face. 30. size No ti	Class Cmt ed to	TUBING DEPTHS Was Was	G RECO ET TUD NT SOU	PACKER PACKER DEEZE, ETC.	SET
No production 29. SIZE No liner was 31. Perforation Record (	TOP 5 Set	ing W	505' ras_set. R RECORD BOTTOM	(KB)	121/2	SCREEN  32.  DEPTH	W/2 Cir Sur	%cacl culat face. 30. size No ti	Class Cmt ed to	TUBING DEPTHS Was Was	G RECO ET TUD NT SOU	PACKER PACKER DEEZE, ETC.	SET
No production 29. SIZE No liner was 31. Perforation Record (	TOP 5 Set	ing W	505' ras_set. R RECORD BOTTOM	(KB)	121/2	SCREEN  32.  DEPTH	W/2 Cir Sur	%cacl culat face. 30. size No ti	Class Cmt ed to	TUBING DEPTHS Was Was	G RECO ET TUD NT SOU	PACKER PACKER DEEZE, ETC.	SET
No production 29. SIZE No liner was 31. Perforation Record (A) Not application	TOP S Set Interval, si	ing W LINE	SO5' ras_set. R RECORD BOTTOM	(KB)	121	SCREEN  32.  DEPTH  NO COI	W/2 Cir Sur ACID	SIZE NO to p, SHOT, F	Class Cmt ed to	Was the TUBING DEPTH S Was E, CEME	S RECO	PACKER PACKER DEEZE, ETC. D MATERIAL U	SET
No production 29. SIZE No liner was 31. Perforation Record (A) Not application	TOP S Set Interval, si	ing W LINE	505' ras_set. R RECORD BOTTOM	(KB)	121	SCREEN  32.  DEPTH  NO COI	W/2 Cir Sur ACID	SIZE NO to p, SHOT, F	Class Cmt ed to	Was the TUBING DEPTH S Was E, CEME	S RECO	PACKER PACKER DEEZE, ETC.	SET
No production 29.  SIZE  No liner was 31. Perforation Record (A)  Not application 33. Not appli	TOP S Set Interval, si	ing W LINE	SO5' ras_set. R RECORD BOTTOM	(KB)	121	SCREEN  32.  DEPTH  NO COI	W/2 Cir Sur ACID	SIZE NO to p, SHOT, F	Class Cmt ed to	Was the TUBING DEPTH S Was E, CEME MOUNT A MPt W	RECO FUT TUT NT SOU ND KIN VAS I	PACKER PACKER DEEZE, ETC. D MATERIAL I	(SET)
No production 29.  SIZE  No liner was 31. Perforation Record (A)  Not application 33. Not appli	TOP S Set Interval, si	ing W LINE ze and nur	SO5' ras_set. R RECORD BOTTOM	SACKS C	PRODI	SCREEN  32.  DEPTH  NO COI	W/2 Cir Sur ACID	SIZE NO to p, SHOT, F	Class Cmt ed to	Was the TUBING DEPTH S Was E, CEME	RECO FUT TUT NT SOU ND KIN VAS I	PACKER PACKER DEEZE, ETC. D MATERIAL U	(SET)
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No production 29. SIZE No liner was 31. Perforation Record ( Not applical 33. Not appl Date First Production	on str  TOP  S Set  Interval, si ble	ing W LINE	Tas set. R RECORD BOTTOM  The Method (Flota)  Choke Size  Calculated 2	SACKS C	PROD	SCREEN  32.  DEPTH  NO COI  UCTION  ing — Size a	ACID HINTE	SIZE NO to O, SHOT, F ERVAL etion  Gas - MC	Class Cmt ed to	Was the TUBING DEPTH S Was E, CEME MOUNT A MPt W	G RECO	PACKER PACKER DEEZE, ETC. D MATERIAL I	in) 72
No production 29.  SIZE  No liner was 31. Perforation Record (A)  Not application 33. Not application Date of Test	TOP S Set Interval, si ble ICable	ing W LINE	Tas set. R RECORD BOTTOM  mber)  n Method (Flo	SACKS C	PROD	SCREEN  32.  DEPTH  NO COI  UCTION  ing – Size a  Oil – Bbl.	ACID HINTE	SIZE NO to O, SHOT, F ERVAL etion  Gas - MC	Class Cmt ed to	Was the TUBING DEPTH S Was E, CEME MOUNT A MPt W	G RECO	PACKER  PACKER  DEEZE, ETC.  D MATERIAL (  made  (Pod. or Shue)  (Pod. or Shue)  Gas—Oil Rati	in) 72
No production 29.  SIZE  No liner was  31. Perforation Record (  Not application  33. Not appl  Date First Production  Date of Test	TOP S Set  Interval, si ble  icable  Hours Tes	ing W LINE  ze and nur  Productionsted  ressure	Tas set.  R RECORD  BOTTOM  mber)  The control of t	SACKS C	PROD	SCREEN  32.  DEPTH  NO COI  UCTION  ing – Size a  Oil – Bbl.	ACID HINTE	SIZE NO to O, SHOT, F ERVAL etion  Gas - MC	Class Cmt ed to  ubing  RACTUR atte	Was the TUBING DEPTH S Was E, CEME MOUNT A MPt W	RECO ET TIID. NT SOU ND KIN Vas I	PACKER  PACKER  PACKER  DEEZE, ETC.  D MATERIAL II  MADE  (Psod. or Shut.  H. 2.  Gas—Oil Rati  Gravity — API	in) 72
No production 29.  SIZE  No liner was 31. Perforation Record (  Not applical  33. Not appl Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (	TOP Set  Interval, si ble  icable  Hours Tes  Casing Pr	ing W LINE  ze and nur  Productionsted  ressure	Tas set.  R RECORD  BOTTOM  mber)  The control of t	SACKS C	PROD	SCREEN  32.  DEPTH  NO COI  UCTION  ing – Size a  Oil – Bbl.	ACID HINTE	SIZE NO to O, SHOT, F ERVAL etion  Gas - MC	Class Cmt ed to  ubing  RACTUR atte	Was the TUBING DEPTH S Was E, CEME MOUNT A MPt Water — B	RECO ET TIID. NT SOU ND KIN Vas I	PACKER  PACKER  PACKER  DEEZE, ETC.  D MATERIAL II  MADE  (Psod. or Shut.  H. 2.  Gas—Oil Rati  Gravity — API	in) 72
No production 29.  SIZE  No liner was 31. Perforation Record (  Not application  33. Not appl Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  Not application	TOP Set  Interval, si ble  icable  Hours Tes  Casing Pr	ing W LINE  ze and nur  Productionsted  ressure	Tas set.  R RECORD  BOTTOM  mber)  The control of t	SACKS C	PROD	SCREEN  32.  DEPTH  NO COI  UCTION  ing – Size a  Oil – Bbl.	ACID HINTE	SIZE NO to O, SHOT, F ERVAL etion  Gas - MC	Class Cmt ed to  ubing  RACTUR atte	Was the TUBING DEPTH S Was E, CEME MOUNT A MPt Water — B	RECO ET TIID. NT SOU ND KIN Vas I	PACKER  PACKER  PACKER  DEEZE, ETC.  D MATERIAL II  MADE  (Psod. or Shut.  H. 2.  Gas—Oil Rati  Gravity — API	in) 72
No production 29.  SIZE  No liner was  31. Perforation Record (  Not application  33. Not application  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  Not application  Not application  35. List of Attachments	TOP Set  Interval, si ble  icable  Hours Tes  Casing Pr	ing W LINE  ze and nur  Production  sted  ressure	Tas set.  R RECORD  BOTTOM  mber)  The control of t	SACKS C	PROD	SCREEN  32.  DEPTH  NO COI  UCTION  ing – Size a  Oil – Bbl.	ACID HINTE	SIZE NO to O, SHOT, F ERVAL etion  Gas - MC	Class Cmt ed to  ubing  RACTUR atte	Was the TUBING DEPTH S Was E, CEME MOUNT A MPt Water — B	RECO ET TIID. NT SOU ND KIN Vas I	PACKER  PACKER  PACKER  DEEZE, ETC.  D MATERIAL II  MADE  (Psod. or Shut.  H. 2.  Gas—Oil Rati  Gravity — API	in) 72
No production 29.  SIZE  No liner was 31. Perforation Record (  Not applical  33. Not appl  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  Not applical  35. List of Attachments  none	TOP Set  Top Set  Interval, si ble  Casing Processing P	ing W LINE  LINE  Ze and nur  Production  Sted  ressure  for fuel, v	n Method (Flo	wing, gas  Prod'n. Test Po	PROD lift, pump For eriod	SCREEN  32.  DEPTH  NO COI  UCTION  ing – Size a  Oil – Bbl.  Gas –	ACID SUR ACID MD1	00 sx 2%cacl culat face. 30. SIZE NO ti 0, SHOT, F ERVAL etion	Class Cmt ed to ubing FRACTUR atte	Was TUBING DEPTH S Was Was Was Was Was Well Water — B	RECO ET TIID NT SOU ND KIN VAS II 1 Mitus bl. Oil	none  PACKER  PACKER  DEEZE, ETC.  D MATERIAL (  made  (Pod. or Shut.  12.  Gas - Oil Rati  Gravity - API	in) 72
No production 29.  SIZE  No liner was  31. Perforation Record (  Not application  33. Not application  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  Not application  Not application  35. List of Attachments	TOP Set  Top Set  Interval, si ble  Casing Processing P	ing W LINE  LINE  Ze and nur  Production  Sted  ressure  for fuel, v	n Method (Flo	wing, gas  Prod'n. Test Po	PROD lift, pump For eriod	SCREEN  32.  DEPTH  NO COI  UCTION  ing – Size a  Oil – Bbl.  Gas –	ACID SUR ACID MD1	00 sx 2%cacl culat face. 30. SIZE NO ti 0, SHOT, F ERVAL etion	Class Cmt ed to ubing FRACTUR atte	Was TUBING DEPTH S Was Was Was Was Was Well Water — B	RECO ET TIID NT SOU ND KIN VAS II 1 Mitus bl. Oil	none  PACKER  PACKER  DEEZE, ETC.  D MATERIAL (  made  (Pod. or Shut.  12.  Gas - Oil Rati  Gravity - API	in) 72
No production 29.  SIZE  No liner was 31. Perforation Record (  Not applical  33. Not applical  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  Not applical  35. List of Attachments  none	TOP Set  Top Set  Interval, si ble  Casing Processing P	ing W LINE  LINE  Ze and nur  Production  Sted  ressure  for fuel, v	n Method (Flo	wing, gas  Prod'n. Test Pe	PROD lift, pump For eriod Bbl.	SCREEN  32.  DEPTH NO COI  UCTION ing = Size a  Oil = Bbl.  Gas =	ACID ACID MACE	(0 sx 2%cacl culat face. 30. SIZE. NO to 0, SHOT, F ERVAL etion W  the best of	Class Cmt ed to  ubing  RACTUR  atte	Was the TUBING DEPTH S Was Was MOUNT A MOUNT A MOUNT A MOUNT A MOUNT A MOUNT A Well-Water — B	RECO ET TUIN. NT SOU ND KIN VAS II Oil Control essed B	PACKER  PACKER  PACKER  PACKER  DEEZE, ETC.  D MATERIAL II  MADE  (Prod. or Shur.  12:  Gas—Oil Rati  Gravity — API	in) 72
No production 29.  SIZE  No liner was 31. Perforation Record (  Not applical  33. Not applical  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  Not applical  35. List of Attachments  none	TOP Set  Top Set  Interval, si ble  Casing Processing P	ing W LINE  LINE  Ze and nur  Production  Sted  ressure  for fuel, v	n Method (Flo	wing, gas  Prod'n. Test Pe	PROD lift, pump For eriod Bbl.	SCREEN  32.  DEPTH  NO COI  UCTION  ing – Size a  Oil – Bbl.  Gas –	ACID ACID MACE	(0 sx 2%cacl culat face. 30. SIZE. NO to 0, SHOT, F ERVAL etion W  the best of	Class Cmt ed to  ubing  RACTUR  atte	Was the TUBING DEPTH S Was Was MOUNT A MOUNT A MOUNT A MOUNT A MOUNT A MOUNT A Well-Water — B	RECO ET TUIN. NT SOU ND KIN VAS II Oil Control essed B	none  PACKER  PACKER  DEEZE, ETC.  D MATERIAL (  made  (Pod. or Shut.  12.  Gas - Oil Rati  Gravity - API	in) 72

## INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summar of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed a quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southwestern -Southenstern-New Mexico

Northwestern New Mexico

т. А	Anh v	Т.	Canyon	T.	Ojo Alamo	т.	Penn. "B"
	=		•		Kirtland-Fruitland		
B. S	alt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T. Y	ates	T.	Miss	T.	Cliff House	T.	Leadville
T. 7	Rivers	Ţ,	Devonian	T.	Menefee	T.	Madison
т. Ç	ueen	T.	Silurian	T.	Point Lookout	T.	Elbert
т. с	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T. S	an Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
т. с	Glorieta	T.	McKee	Bas	e Greenhorn	T.	Granite
т. Р	Paddock	T.	Ellenburger	Т.	Dakota	T.	
т. 1	Blinebry	T.	Gr. Wash 920'	T.	Morrison	T.	
T. T	`ubb	T.	Granite3930!	T.	Todilto	T.	
т. г	Prinkard	T.	Delaware Sand	T.	Entrada	T.	
T. A	Nbo	T.	Bone Springs	T.	Wingate	T.	
T. W	/olfcamp	T.		T.	Chinle	T.	
т. ғ	Penn	T.		T.	Permian	T.	
T C	isco (Bough C)	T.		T.	Penn "A"	T.	

## ECRMATION RECORD (Attach additional charts if a

- 9,20		See Permian Logging		neets		· ·
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