

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6416

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Powers Operating Co.	8. Farm or Lease Name New Mexico State
3. Address of Operator 1816 Guaranty Bank Plaza Corpus Christi, Texas 78401	9. Well No. 1
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1800 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 26S RANGE 17W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4372 ungraded ground	12. County Hidalgo

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD Driller 4005 Welex TD 4007'

Plug and abandon subject well on 12-3 -72 as follows:

Plug #1 3490' - 3380' 35 sxs Class "A" cement

Plug #2 2000' - 1900' 35 sxs Class "A" cement

Plug #3 1000' - 900 35 sxs Class "A" cement

Plugs #4 550' - 450' 35 sxs Class "A" cement

The above plugs to be set by Halliburton Co. using the balanced plug technique. Well to be filled with 9.0 ppg mud during plugging operations.

Plug #5 15' - 0' 10 sacks Class A cement with proper dry hole marker to be set by rig crew.

500' of 8-5/8" K-55 24# casing set at 505' KB to be left in hole.

Verbally approved by Mr. W. A. Gressett 12-2-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Maki TITLE Petr. Eng. DATE 12-11-72
APPROVED BY W. A. Gressett TITLE W. A. Gressett DATE 12-11-72
CONDITIONS OF APPROVAL, IF ANY: