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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>K-6416    |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole                                    |  | 7. Unit Agreement Name                    |
| 2. Name of Operator<br>Powers Operating Co.  |  | 8. Farm or Lease Name<br>New Mexico State |
| 3. Address of Operator<br>1816 Guaranty Bank Plaza Corpus Christi, Texas 78401   |  | 9. Well No.<br>1                          |
| 4. Location of Well<br>UNIT LETTER _____, 330 FEET FROM THE south LINE AND 1800 FEET FROM<br>THE East LINE, SECTION 4 TOWNSHIP 26S RANGE 17W NMPM. |  | 10. Field and Pool, or Wildcat<br>Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4372' (ungraded ground)   |  | 12. County<br>Hidalgo                     |

|  |   |  |  |
|--|---|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |   |  |  |
| NOTICE OF INTENTION TO:  |   | SUBSEQUENT REPORT OF:                                |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                                | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                           |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12 1/4" hole was drilled to 505' and 500' of 8-5/8", K-55, 24# surface casing was set; casing seat @ 505' (KB). Cement was circulated to the surface.  
7-7/8" hole was drilled to 4005'. Welex wireline indication of TD was 4007'. Reached TD on 12-1-72.

Plugged and abandoned subject well on 12-3-72 as follows:

Plug #1: 3490' to 3380' 35 sacks class "A" cement  
Plug #2: 2000' to 1900' 35 sacks class "A" cement  
Plug #3: 1000' to 900' 35 sacks class "A" cement  
Plug #4: 550' to 450' 35 sacks class "A" cement  
Plug #5: 15' to 0' 10 sacks class "A" cement

The above plugs were set by Halliburton Co. using the balanced plug technique. 9.0 ppg mud was left in the hole below and between cement plugs.

Welded on steel plate and installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Petroleum Engineer DATE 1-25-73

Gene N. Garnett

APPROVED BY \_\_\_\_\_ TITLE OIL AND G.S. INSPECTOR DATE AUG 9 1973

CONDITIONS OF APPROVAL, IF ANY: