

N. M. O. C. C. CO.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other _____							
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other <u>Plug & Abandon</u>			
2. NAME OF OPERATOR KCM Company															
3. ADDRESS OF OPERATOR P. O. Drawer 70, Midland, Texas 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1494' FNL & 1753' FEL At top prod. interval reported below At total depth															
14. PERMIT NO. _____ DATE ISSUED 10-15-74															
15. DATE SPUDDED 11-27-74 16. DATE T.D. REACHED 1-22-75 17. DATE COMPL. 1-22-75 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5155' D.F. 19. ELEV. CASINGHEAD															
20. TOTAL DEPTH, MD & TVD 4460'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE yes			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*												27. WAS WELL CORED no			
26. TYPE ELECTRIC AND OTHER LOGS RUN Bore Hole Comp. Sonic															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8		48#		305		17-1/2"		300 sks.		-					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) none															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)															
AMOUNT AND KIND OF MATERIAL USED															
33. PRODUCTION															
DATE FIRST PRODUCTION none		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WELL STATUS (Producing or Plugged)		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>N. W. Allen</u>		TITLE <u>Prod. Supt.</u>		DATE <u>1-29-75</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Virgil	728					
Des Moines	1526					
Derryan	2080					
1-Felsite Sill	2925					
1-Granite Sill	3078					
Paradise	3320					
Escabrosa	3595					
2-Felsite Sill	3970					
2-Granite Sill	4118					

Tri-Service Drilling Company

401 FIRST NATIONAL BANK BUILDING
P. O. BOX 1785 TELEPHONE (915) 684-6641
MIDLAND, TEXAS 79701

M. W. BRANUM, PRESIDENT
CARL NEITHERCUTT, VICE-PRESIDENT
L. E. BRANUM, SECRETARY-TREASURER

January 27, 1975

TO: New Mexico Oil Conservation Commission

FROM: KCM Company

SUBJECT: Forest Federal #1 1494'/N, 1753'/E. Sec. 3, T-31-S, R-18-W
Hidalgo County, New Mexico (Wildcat)

67'	1/2 Deg.	1620'	4 7/8 Deg.	2670'	6 3/4 Deg.
135'	3/4	1656'	3 3/4	2702'	6 3/4
192'	1 1/2	1710'	5 1/2	2725'	6 3/4
226'	2	1742'	5	2725'	6 3/4
255'	2	1774'	5 1/8	2793'	7 1/2
296'	2	1805'	5 1/2	2823'	7
370'	2	1835'	6	2858'	7
500'	2 1/2	1875'	6 3/4	2887'	7 1/2
570'	2 1/2	1903'	7 1/2	2917'	7 3/4
653'	2	1914'	7	2940'	7 1/4
779'	2 3/4	1940'	7	2975'	7 3/4
841'	2 3/4	1974'	6 3/4	3010'	8
912'	3 1/4	1990'	7 1/4	3090'	7
943'	3 1/4	2026'	7 1/4	3135'	6 1/2
1000'	3 1/2	2060'	7	3165'	6 1/2
1024'	3 1/2	2155'	7	3195'	6 3/4
1084'	4 1/4	2173'	7 3/4	3228'	6 3/4
1127'	4	2209'	8	3260'	6 3/4
1187'	4 1/2	2218'	7 3/4	3290'	6 3/4
1217'	5	2236'	8 1/4	3322'	6 3/4
1255'	4 3/4	2268'	8	3354'	7
1292'	5	2339'	7 3/4	3385'	7 3/4
1327'	4 3/4	2371'	7	3416'	7 3/4
1350'	4 3/4	2516'	6 1/2	3448'	8
1387'	4 1/2	2546'	6 1/2	3478'	7 1/2
1410'	4 1/4	2577'	6 1/2	3508'	8
1470'	4 1/4	2610'	6 1/2	3542'	8
1562'	5	2641'	6 3/4	3572'	8

(con't. on pg. 2 of 2)

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(con't)

3587' 8 Deg.
 3617' 8
 3642' 7 3/4
 3666' 7 3/4
 3696' 7 3/4
 3722' 7 3/4
 3737' 7 1/2
 3770' 7
 3798' 7 1/2
 3838' 6 1/2
 3842' 6 1/2
 3872' 6 1/2
 3914' 6 1/4
 3931' 6 1/2
 3945' 7
 3998' 7
 4018' 7 1/4
 4042' 7 1/4
 4072' 7
 4100' 6 3/4
 4135' 7 1/2
 4166' 7 1/2
 4198' 7 1/4
 4229' 7 3/4
 4268' 7 1/4
 4292' 7 1/4
 4323' 7 1/2
 4355' 7 3/4
 4383' 7 3/4
 4415' 7 1/2
 4460' 7 1/2

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BEFORE ME, the undersigned authority on this day personally appeared, Donn Noland, known to me to be the person and officer whose name is subscribed to the foregoing instrument, and states that he is acting at the direction and on behalf of the operator or the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Donn Noland
 Donn Noland

Subscribed and sworn to before me this 27th day of Jan., 1975.

Sue Davis
 Sue Davis
 Notary Public in and for
 Midland County, Texas.
 My Commission Expires
June, 1975