* Note: Locatio Blowout Prevent N ABOVE SPACE DESCRIB IVE ZONE. GIVE BLOWOUT PRE hereby certify that the infor	E PROPOSED PF. VENTER PROGRAM. mation above is the state of the state	rue and comp	ROPOSAL IS TO DEEPE lete to the best of m	y knowledge and be	VE DATA ON	PRESENT PROD	ate 10/30	ND PROPOSED NEW PR
Blowout Prevent N ABOVE SPACE DESCRIB IVE ZONE. GIVE BLOWOUT PRE hereby certify that the infor	E PROPOSED PF VENTER PROGRAM, mation above is t	rue and comp	ROPOSAL IS TO DEEPE	N OR PLUG BACK, GIV y knowledge and be	/E DATA ON lief.	PRESENT PROD	OUCTIVE ZONE A	ND PROPOSED NEW PR
Blowout Prevent N ABOVE SPACE DESCRIB IVE ZONE. GIVE BLOWOUT PRE hereby certify that the infor	E PROPOSED PF. VENTER PROGRAM, mation above is t	rue and comp	ROPOSAL IS TO DEEPE	N OR PLUG BACK, GIV y knowledge and be	/E DATA ON lief.	PRESENT PROD	OUCTIVE ZONE A	ND PROPOSED NEW PR
Blowout Prevent	E PROPOSED PF	OGRAM: IF P					·	
	ei frogram			UNLESS DR	RES ILLING (5-/- SS JNDERWAY	E HW	١. ٢٥٥
	ei rrogram						- 10- 4	
⋆ Note: Locatio	or Deco	attache	d .	approval val	ID FOR	180 DA	AYPOST T	0-1
							-	
If hole conditi 9-5/8" csg resp	ons dictat	e, an 11	-3/4" FJ or	7-5/8" FJ 1i	iner co			the 13-3/8'
8:2"	5½" 0	D	53.5# S-95 20# N-80	12,000-15,	,000'	900		FF 0000
121/4"	9-5/8	" OD				2500)	Approx 8000
			72# N-80 72# S-95	5000-5000		2250	,	fr. surf.
17½"	13-3/8	עט	72# S-95 72# N-80	0-1000	/	2250		Approx 4300
26"	20" OD		94# K-55	Approx.500		1400		Circ to sur
36"		nd Pipe		1			x 6 yds Redi-mix	
SIZE OF HOLE			WEIGHT PER FO					EST. TOP
		PF	ROPOSED CASING A	AND CEMENT PRO	GRAM	·		
3. 3.		<u> </u>		<u> </u>			11/12	// 04
5165' GR	. DI, KI, ELC.	GCA	-	Not sel			11/15	
. Elevations (Show whether		017 5423	S Status Plug. Bend	15,000'		oitaph Do		Rotary Date Work will start
				19. Proposed Dep		A. Formation		20. Rotary or C.T.
HHHHHH	<i>HHHH</i>	<i>HHHH</i>	<i>HHHHH</i>	<i>HHHHH</i>	11111	111111	777777	HHHH
						//////	lidalgo	
ND 2220 FEET F	ROM THE SOU	th LINE	of SEC. 10	33S	20k		12. County	<i>••</i> }}}}}
					0.01	, [
			TED 990	FEET FROM THE	West	LINE		
P. O. Box 1710,	Hobbs, Ne	w Mexico	88240				Wildcat	•
Division of Atl . Address of Operator	ancie Kich	TIGIO CO	mhani					Pool, or Wildcat
Name of Operator ARC						,	9. Well No. 1	
WELL WELL			2017	SINGLE X	MULT	ZONE L	Fitzpat 9. Well No.	TICK
OIL GAS T				SINGLE [MULT		8. Farm or Lease Name Fitzpatrick	
DRILL	X		DEEPEN -		PLUG B	ACK I		
a. Type of Work			,	<u>, , , , , , , , , , , , , , , , , , , </u>	· · · · · · · · · · · · · · · · · · ·	13	7. Unit Agreer	nent Name
APPI ICA	TION FOR PF	RMIT TO !	DRILL, DEEPEN	ARTESI	A. CEPICI			
OPERATOR /						.	77777777777777777777777777777777777777	
LAND OFFICE	V			O. C. D.		1.5	5. State Oil & Gas Lease No. NM-3836	
u.s.g.s.	OCT		OCT 3	T 3 1 1984		STATE X	,	
	V V					[3		ype of Lease
FILE		1767	EXICO OIL CON	RECEI	VED B	/ R	evised 1-1-65	
		NEW	MEXICO OIL CON	SERVATION CON	MICOTOTY	F	orm C-101	
DISTRIBUTION SANTA FE FILE		NEW						
SANTA FE		MEW						

W MEXICO OIL CONSERVATION COMMI. ON WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fro	om the outer boundaries of t	the Section.								
Calcutor ARCO (Oil and Gas C		Well No.									
Division of	Atlantic Ric		1									
	Section 10	Township 33 South	Range 20 West	County Hidalgo								
Actual Foctage Location of Well:												
990	feet from the WOE			from the south	line							
Grand Level Elev.	Producing Fore	į.	Poel	Lied	Heated Acrosses							
5165	Epitaph D	olomite	Wildcat		320 Acres							
2. If more that interest and 3. If more than	n one lease is a large lease is a large lease of dis	dedicated to the well,	outline each and iden	hachure marks on the patify the ownership there have the interests of all	of (both as to working							
Yes [No If an	citization, force-pooling swer is "yes;" type of wners and tract descri	consolidation	tually been consolidated	. (Use reverse side of							
this form if No allowable	necessary.)e will be assigne	d to the well until all i	interests have been co	onsolidated (by commun interests, has been app	itization, unitization.							
	//₁//////	/// /	ı	CE	ERTIFICATION							
1	14		 									
1			i	I hereby certif	y that the information con-							
1	1		1	tained herein	is true and complete to the							
\	1		1	best of my kno	wledge and belief.							
1	ام											
1		\		Name								
<u> </u>	- #		 		as Bush							
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+	Resto		; }	Drlg. Engr								
1	ě		i I		Oil and Gas Co.							
†	1		Ì		antic Richfield Co							
†	E .		1	Date Date	autic Kichilein Co							
†	ıl .		1	10/30/84								
†			1	107 307 04	•							
1	340		1	I hereby certi	ify that the well-location							
990'			1		plat was plotted from field							
			!		al surveys made by me or							
]				I i	rvision, and that the same							
			I		orrect to the best of my							
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1 %	1	<u> </u>	1	 	ot.26, 1984							
o % 1			1	Date Surveyed								
7/ 22	1			The state of Fig.								
7			1 } }	Registered Frofe and/or Land Surv	' '							
<u> </u>	/ / 	<u> </u>		Certificate No.	V. Jung							
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