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OIL CONSERVATION DIVISION
RECEIVED BY P.O. BOX 2088
SANTA FE NEW MEXICO 87501
FEB 4 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-3836

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	8. Farm or Lease Name Fitzpatrick
Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
Location of Well UNIT LETTER L, 990 FEET FROM THE West LINE AND 2220 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 33S RANGE 20W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5165' GR	12. County Hidalgo

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surface	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole @ 3:00 a.m. 12-9-84. Drld 17½" hole to 835'. Opened 17½" hole to 26" hole. Finished drilling 26" hole to 857' at 1:00 p.m. 12-12-84. WIH w/20" 94# K-55 BTC casing, set at 857'. Float collar at 813'. Cemented 20" casing w/350 sx Cl "C" w/ 2% CaCl₂. Plugged down at 5:30 p.m. 12-17-84. Top of cement at 475' by temperature survey. Ran 1" pipe and cemented 20" casing w/1400 sx HOWCO LW cement w/2% CaCl₂, 966 sx Cl "C" w/2% CaCl₂ & 1047 sx Cl "C" w/2% CaCl₂, 10# sd/sx.

Circulated cement to surface. Job complete at 12:30 p.m. 12-20-84. WOC 55 hours. Pressure tested casing to 1500# for 30 mininutes, Okay. Commenced drilling 17½" hole at 3:30 a.m. 12-23-84.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Swet Ray TITLE Drilling Engineer DATE 1/29/85
Original Signed By Leslie A. Clements DATE FEB 5 1985
APPROVED BY Supervisor District II TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: