

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

MAR 20 1985

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-3836	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company, Div of Atlantic Richfield Company	8. Farm or Lease Name Fitzpatrick
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L, 990 FEET FROM THE West LINE AND 2220 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 33S RANGE 20W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5165' GR	12. County Hidalgo

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Intermediate Casing	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Finished drilling 17½" hole to 6350' at 1:30 a.m. 2-26-85. On 2-26-85 ran DLL-MSFL, BHC-Sonic, GR-LDT-CNL-Cal, and SHDT logs. WIH w/13-3/8" 72# S-95 and N-80 BTC casing, set at 6350'. FC at 6305'. DV tool at 1200'. Cemented 13-3/8" casing w/850 sx Lite cement containing 5# salt, ¼# CF followed by 200 sx Cl "H" neat. PD at 12:30 p.m. 2-28-85. Circulated through DV tool at 1200' 6 hours. Did not circ cement. Cemented 2nd stage w/600 sx Lite cement containing 5# salt, ¼# CF, 2% CaCl₂, followed by 200 sx Cl "H" w/2% CaCl₂. PD at 8:00 p.m. 2-28-85. Ran 2-3/8" tubing to 852' and cemented 13-3/8" casing w/200 sx Lite cement containing 5# salt, ¼# CF, 2% CaCl₂, 400 sx Lite cement containing 5# salt, ¼# CF, 450 sx Cl "H" neat, and 50 sx Cl "H" w/4% CaCl₂. Circulated cement to surface. JC at 8:30 p.m. 3-1-85. WOC 71 hours. Pressure tested casing to 2000# for 30 minutes, okay. Commenced drilling 12½" hole at 7:00 p.m. 3-3-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Drilling Engineer DATE 3-15-85

APPROVED BY Supervisor District II TITLE Supervisor District II DATE MAR 25 1985

CONDITIONS OF APPROVAL, IF ANY: