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IL CONSERVATION DIVISION
P. O. BOX 20
RECEIVED BY
SANTA FE, NEW MEXICO 87501
APR 16 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM - 3836

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	8. Farm or Lease Name Fitzpatrick
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L, 990 FEET FROM THE West LINE AND 2220 FEET FROM THE South LINE, SECTION 10 TOWNSHIP 33S RANGE 20W NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5165 GR	12. County Hidalgo

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 10,221'. Reduced hole size to 9-7/8". Drilled 9-7/8" hole from 10,221' to TD of 10,793' @ 3:00 pm 4-2-85. Ran DLL, Sonic, Density & CNL from WLTD 10,750-6350'. Circ with 9# mud at 3:00 am 4-4-85. Spotted cement plugs as follows:

Plug #1	f/10700'-10600'	w/45 sx C1 "H" cmt
Plug #2	f/8700'-8600'	w/45 sx C1 "H" cmt
Plug #3	f/6400'-6280'	w/75 sx C1 "H" w/2% CaCl ₂ & tagged @ 6280'
Plug #4	f/4400'-4300'	w/75 sx C1 "H"
Plug #5	f/2400'-2300'	w/75 sx C1 "H"
Plug #6	f/900'-800'	w/75 sx C1 "H" w/2% CaCl ₂ & tagged @ 800'
Plug #7	f/30'-0'	w/15 sx C1 "H"

Cut off wellhead. Welded on plate. Well P&A'd @ 12:00 pm 4-5-85. Left 13-3/8" casing @ 6350' and 20" casing @ 857'. FINAL REPORT.

NOTE: Received verbal plugging procedure from Larry Brooks 4-2-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Thomas E. Laurey</u>	TITLE <u>Drilling Engineer</u>	DATE <u>10 April 1985</u>
APPROVED BY <u>Ray E. Johnson</u>	TITLE <u>St. Petroleum Geologist</u>	DATE <u>9-6-89</u>
CONDITIONS OF APPROVAL, IF ANY:		