

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Arthur B. Ramsey</u>		Lease <u>Ramsey 25 St. Ut.</u>		Well # <u>1</u>	
Location of Well	Unit <u>P</u>	Section <u>25</u>	Township <u>27-S</u>	Range <u>17-W</u>	County <u>Hidalgo</u>
Drilling Contractor <u>Abbott Bros. Org.</u>			Type of Equipment <u>Cable Tools</u>		
			2-1-6048 299-6041		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 1/4	* 9 5/8	36 #		625	Circ. to Surf.
8 1/4	* 7				
6 1/4	4 1/2			2300	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used none Btm 3 jts welded yes

TD of hole 630' Set 630' Feet of 9 5/8" Inch 36 # Grade K-55

New-used csg. @ 630' with 340 2700 sacks neat cement around shoe
 + _____ sax _____ additives 1/4# cellophane

Plug down @ 4:15 (AM) (PM) Date 6-8-89

Cement circulated No No. of Sacks -0-

Cemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

* Ran 1" Tubing & Tagged roc @ 68'

pumped 60 sr cement. Cement circulated to surface.

Wtr in hole 200' 1/2 gal./hr.