

MAIN OFFICE 600

FORM 6-58  
(REVISED 6-58)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1100)

COMPANY Humble Oil & Refining Company Box 2947 - Hobbs, New Mexico  
(ADDRESS)

STATE New Mexico State BA Well No. 1 Well H S 25 T 32-S 16-W  
DATE WORK PERFORMED 12-22-58 thru 12-24-58 Loc. Wildcat

THIS IS A REPORT ON (CHECK APPROPRIATE BLOCK)

- ☐ BEGINNING DRILLING OPERATIONS  
☒ PLUGGING

- ☐ RESULTS OF TEST OF CASING STRENGTH  
☐ REMEDIAL WORK  
☐ OTHER

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.  
Placed 140' cement plug from 14,585 to 14,445' using 40 sacks Trinity Inferno 3/4-net cement.  
Plug in place 9:45 AM 12-22-58. Placed 200' cement plug from 5,443 to 5,243' using 36 sacks  
regular neat cement. Plug in place at 5:00 PM 12-22-58. Placed 30' cement plug from 30' to  
surface using 9 sacks regular cement. Plug in place 4:00 PM 12-23-58. Welded 10-3/4" x 3"  
couple w/ valve into top of 10-3/4" casing. Spotted 18 sacks cement around 10-3/4" casing.  
And laden fluid of approximately 9% weight per gallon was placed between all cement plugs.  
The following casing was left in well. 436' of 13-3/8" casing set at 431'; 1272' of 10-3/4"  
casing set at 1490'; 5333' of 8-5/8" casing set at 5346'. A 4" line pipe marker was placed  
in accordance with New Mexico Oil Conservation Commission regulations. Pits and location  
have not been cleared at present since it will be necessary to allow pits to dry before  
they can be filled, and the work completed.

RECEIVED

JAN 5 1965

FOR USE BELOW FOR REMEDIAL WORK REPORTS ONLY

O. C. C.  
ARTEBIA, OFFICE

ORIGINAL WELL DATA:

DEPTH \_\_\_\_\_ TD \_\_\_\_\_ PER \_\_\_\_\_ PROD. HLT \_\_\_\_\_ COMPI. DATE \_\_\_\_\_

TEST. DIA \_\_\_\_\_ TEST. DEPTH \_\_\_\_\_ CH. STRING DIA \_\_\_\_\_ CH. STRING DEPTH \_\_\_\_\_

PEEP INTERVALS \_\_\_\_\_

OPEN HOLE INTERVAL \_\_\_\_\_ PRODUING FORMATION(S) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

DATE OF TEST

OIL PRODUCTION, BBL. PER DAY

GAS PRODUCTION, MCF PER DAY

WATER PRODUCTION, BBL. PER DAY

GAS-OIL RATIO, CU. FT. PER BBL.

GAS WELL POTENTIAL, MCF PER DAY

WITNESSED BY J. L. Magee

Humble Oil & Refining Company  
(COMPANY)

OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE  
IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

NAME R. L. Stameth

NAME R. L. Alwerth

TITLE Geologist

POSITION Agent

DATE Jan 15, 1958

COMPANY Humble Oil & Refining Company