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DISTRIBUTION	$\downarrow \downarrow \downarrow$	APPROVA	MEXICO OIL CONSER	VATION COMMISSION		Form C-101	r	
SANTA FE	+++		FOR CO DAYS HAUES					
FILE	<del>  {  </del>	DRILLING CO	DMMENCED.	5A, Indicate Type of Lease  STATE X FEE				
U.S.G.S.	<del> 7 </del>						& Gas Lease No.	
DERATOR / EXPIRES 11-12-67							-2757	
STATE OF THE PARTY							mmmn	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1. T				N I LOO BACK		7. Unit Agre	ement Name	
Reentry Inside Casing								
b. Type of Well	Ц	DEEPEN PLUG BACK					8. Farm or Lease Name New	
OIL GAS OTHER GAS TEST SINGLE X MULTIPLE ZONE						Mexico State 25-1		
2. Name of Operator						9. Well No.		
GUY I. WARREN							1	
3. Address of Operator Tarpon Management Company						10. Field and Pool, or Wildcat		
P. O. Drawer 2507, Corpus Christi, Texas 78403						Wildcat		
4. Location of Well UNIT LETTER B LOCATED 990 FEET FROM THE NOrth LINE								
AND 1980 FEET F	ROM THE	East LIN	E OF SEC. 25 TW	P. 32S RGE. 16	W NMPM	7111111		
						12. County		
	1111					Hidal	90 (////////	
	7777.							
	11111		7/////////////////////////////////////		A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether	7777			4400'	Epita		Rotary	
4===1	TDE, KI	5000	& Status Plug. Bond 21 I Well In process ng filed.	BXD Contractor	•	1		
		P&I.	In process	Pool Company	<u> </u>	1 7	-10-67	
Present Program Casing and CEMENT PROGRAM								
1.		IZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH SACKS O		CEMENT	EST. TOP	
17-1/2		13-3/8	48	431	450		Surface	
12-1/4		10-3/4	32.75	1490	300		Surface	
9 <b>-7/</b> 8		8-5/8	32	5346		00	9 <b>80</b>	
Plus							1	
Present Well Status: All above casing left in hole. Cement plugs 14,585' to 14,445'; 5493' to 5243'; 30' to top in 8-5/8".								
December 3. Decil 1 and another 1 1 2 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2								
Proposed: Drill out surface plug, wash down inside 8-5/8" casing to 4400'.								
Set bridge plug at 4300', test casing with 1500#. Perforate 4170' to 4240'								
Epitaph Anhydrite Formation, run 2-3/8" tubing and packer and acidize with								
5,000 gals. acid and swab test.								
-								
This well, formerly the Humble Oil and Refining Co. New Mexico State (E-4847)								
"BA" #1, was drilled to a total depth of 14,585' by Humble and plugged 12-24-58.								
D11 η17 wας α1	·	ea to a tot	ar depth or i	14,303 by nu	imre a	na brad	ged 12-24-58.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC								
TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
Signed Busling E. Free o Title Authorized Agent Date July 3, 1967								
Signed Sulling		- wy	I ule Author LZ	eu Ayent		Vate_JUI_	À 3' TA0\	
(This space	for Sta	te Use)					خانم <b>د</b> بادر اس	
1. /	0 1		<b>6</b> 35 23	Bara . Damen		9 5 1	141967	
APPROVED BY	<u> </u>	neseal	. TITLE	2 2 ta 22 7 2 G 108		DATE		
CONDITIONS OF APPROVAL, IF ANY:								