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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Guy I. Warren				Address c/o Tarpon Management Company P. O. Box 2507, Corpus Christi, Texas			
Lease New Mexico State	Well No. 1	Unit Letter B	Section 25	Township 32S	Range 16W		
Date Work Performed July, 1967	Pool Wildcat	County Hidalgo					

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Reentry inside csg.
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Please see Form C-101 filed July 3, 1967.

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled out 10' of cement in top of 8-5/8" csg. Washed to 4315'. Ran Gamma Ray-Neutron Log 3500' to 4300'. Set cast iron bridge plug at 4300'. Schlumberger perforated 4260-61'. Set cement retainer @ 4250', unable to break formation, set plug in retainer. Perforated 4172-81' and each foot as follows: 4188, 94, 4200, 07, 10, 16, 24, 32 and 4242'. Acidized with 500 gals. MCA 15% and 4,000 gals. of 28%. Swabbed well to pit, flowed small volume of gas at no pressure. Reacidized well with 3550 gals. 28% acid. Swabbed well dry, recovering 2 bbls. of water and gas on each swab run. Well would burn gas 4 to 5 minutes after each swab run. Released rig and turned well over to Mac T. Hall, Box 476, Carrollton, Texas, July 26, 1967.

RECEIVED

MAR 4 1968

Witnessed by Tarpon Management Co. Burlin E. Freeze	Position Chief Engineer	Company Guy I. Warren	D. C. C. DISTRICT OFFICE
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by W. A. Bessett	Name Tarpon Management Company
Title GENERAL MANAGER	Position Burlin E. Freeze
Date MAR 4 1968	Company Chief Engineer
	Guy I. Warren