NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Basabe & Ru	pe Drlg. Compan		ress Unknown)	
	(A	ddress)			
LEASE Ryberg	WELL NO	o. 1 UNITSW	F NES 24	T 28	R 141
DATE WORK PERFORM			Wildcat	(Lincol	n County.
•			The second secon		Mexic
This is a Report of: (Ch	eck appropriat	e block)	Results of T	est of Ca	sing Shut
Beginning Drill	ing Operations		Remedial W	ork	
	ing Operations				
Plugging		(X	Other Conve	rsion to	Water Well
Detailed account of work	done, nature	and quantity of	materials us	ed and re	sults obta
Total depth 1320 in	n li & anhy, No	commercial show	s of oil or g	as encoun	tered;
6 F/69					
8 5/8" surface casing set	2327, good	shows of fresh w	ater @ 200° a	nd another	r show @
approximately 400%. We w	wish to turn the	is well to the f	ee land owner	, Mr. Car	l I. Ryber
P. O. Box 2, Corona, New	Merico for wat	aming of livesta	ለ ት .		
to the sea of the sea	HEXTOO TOT MED	errug or Trasco	CRO		
	enement of the state of the sta			· · · · · · · · · · · · · · · · · · ·	
FILL IN BELOW FOR R	EMEDIAL WOR	RK REPORT S <u>O</u>	NLY		
Original Well Data:					
DF Elev. TD_	PBD_	Prod. Int.	-	compl Dai	te
Tbng. DiaTbng I)epth	_Oil String Dia	Oil	String De	epth
Perf Interval (s)					
Open Hole Interval					
	Prod	lucing Formatio	n (s)		
RESULTS OF WORKOVE	Bengandan marangan paganan na pag Marangan na paganan na	lucing Formatio		` A	FTFR
	Bengandan marangan paganan na pag Marangan na paganan na	lucing Formatio	n (s)BEFORE	2 A	FTER
	Bengandan marangan paganan na pag Marangan na paganan na	lucing Formatio		C A	FTER
Date of Test	ER:	lucing Formatio		A —	FTER
Date of Test Oil Production, bbls. pe	ER:	lucing Formatio		A	FTER
Date of Test Oil Production, bbls. pe	ER: er day r day	lucing Formatio		A	FTER
RESULTS OF WORKOVE Date of Test Oil Production, bbls. pe Gas Production, Mcf per Water Production, bbls. Gas-Oil Ratio, cu. ft. p	ER: er day r day per day	lucing Formatio		A	FTER
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls.	ER: er day r day per day er bbl.	lucing Formatio		A	FTER
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas-Oil Ratio, cu. ft. p	ER: er day r day per day er bbl.	lucing Formatio		A	FTER
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. p Gas Well Potential, Mcf	ER: er day r day per day er bbl.		BEFORE		
Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. p Gas Well Potential, Mcf	ER: er day r day per day er bbl. i per day	N I hereby ce	BEFORE (Crtify that the	Company)	tion given
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Date of Test Oil Production, bbls. per Gas Production, Mcf per Water Production, bbls. Gas Oil Ratio, cu. ft. p Gas Well Potential, Mcf Witnessed by OIL CONSERVATION	ER: er day r day per day er bbl. per day	I hereby ce above is tr my knowled Name Position	BEFORE (Crtify that the me and complete.	Company) information	tion given best of