

Santa Fe, New Mexico

RECEIVED

APR 11 1960

WELL RECORD

D. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Ranchers Oil Co.
(Company or Operator)

Boecher Martin

Well No. 1, in SSE $\frac{1}{4}$ of ENE $\frac{1}{4}$, of Sec. 19, T. 8 S, R. 14 E, NMPM.

Wildcat Pool, Lincoln County.

Well is 1650 feet from North line and 337.5 feet from East line
of Section 19. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....Feb. 14....., 19 59 Drilling was Completed.....April 25....., 19 59

Name of Drilling Contractor.....B & J Drilling Co.....

Address Ruidoso, New Mexico

Elevation above sea level at Top of Tubing Head.....6700..... The information given is to be kept confidential until
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from NONE to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from NONE to _____ feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2		new	704		704	None	hole cavin

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation.....

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 760 feet, and from _____ feet to _____ feet.
Cable tools were used from 760 feet to 1342 feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....:

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres. X	T. Granite.....	T. Dakota.....
T. Glorieta. X	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
			well log attached

OIL CONSERVATION COMMISSION

APR 1967

No. 100-100000

1

U.S.G.N.

TRANS.

FILED

BUREAU OF OIL CONSERVATION

~~ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED~~

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 20, 1960

.....
(Date)

Company or Operator Western Ranchers Oil Co. Address Capitan, New Mexico
Name John H. Gannon Position or Title President