## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) (5, 100 miles)

												<u> </u>	. 4000	
Name of Company Capoce Corporation  Address P. O. Box 276, Capitan, New Mexico														
Lease Spencer				We		I No. Unit		etter Scation		Township	)	Range 14E		
Date Work Pe	riomed5-154	انخ	Pool	LLCS	t	<del>-</del>	/			County I	incoln	-		
				THIS IS	SARE	PORT C	OF: (C	heck	ippropria	te block)				
Beginnin	g Drilling Op	erations	3	C:	asing To	est and	Cemer	: Job		Other (E	xplain):		<u> </u>	
Pluggin				R	emedial	Work			•	-			ë	
ÁÍ'		emplo	) yea	by Ame	rican	برون	.oyer	s in	Suranc	e Compan	y to plugi			
A briege This br and full Seg	I re-entered well with cable willing tools, using a star #52 spunder machine.  A bridge of blue shale was encountered at 245 ft. of a proximately 40 ft. thickness.  This bridge was drilled out and hole was found to be open to a total depth of 2181 ft.,  and full of rotary drilling mac.  ft. to 2151 ft.  Set 10 sack cement plug at 300 ft. to 621 ft.  Set 10 sack cement plug at 300 ft. to 270 ft.  40 ft. of 8 5/8 in. well casing was left (surface Casing) in hole and steel plate was welded over casing approximately 3 ft. above surface. This well is to be used as a water well, and land owner has received permission from Conservation Comm. for as a water well, and land owner has received permission from Conservation Comm.													
ě	iame.					ition				Company				
Witnessed by					1 03	Driller			Artesia Casing Pullers					
			FII	LL IN BE	LOW F	OR RE	EMEDI	AL W	ORK RE	PORTS OF	VLY			
						ORIGIN	IAL WE	LLD	ATA					
D F Elev.	F Elev. T D					PBTD				Producing Interval		Completion Date		
Tubing Diameter			Tubing Depth			Oil String 11i			g Diane	.ter Oil Strin		ng Depth		
Perforated In	terval(s)								• • • • • • • • • • • • • • • • • • • •	Profes Marrier of Marrier Ten Capital Confession Confes			ring and	
Open Hole Interval							Producing Transion(s)							
					RE	SULT	SOF	WORK	0188	* -1.7				
Test	Date of Test		Oil Production BPD		on .	Gas Produ MCFP				roduction PD	GOR Cubic feet/	Вы	Gas Well Potential MCFPD	
Before Workover													and the state of t	
After Workover													And the second s	
	OIL CONS	SERVAT	rion (	COMMISSIC	)N			I here to the	by cend! best of	y that the in my knowled;	formation give	n abov	e is true and complete	
Approved by								Name V. C. Z. Col						
Title  OR AND CAS INSPECTOR								Position Contractor						
Date MOV 2 7 136								Company Artesia Casing Pullers						
· · · · · · · · · · · · · · · · · · ·							-	14 <del>piece (14</del>						

.