## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALFR CASING.  NOTICE OF INTENTION TO PULL OR ALFR CASING.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Well No. 1-10 H is located 660 ft. from S line and 1000 ft. from W line of sec. 10  SPACE 10 55 16k N.N.P.F.M.  (Range) (Meridian)  Wildcat Lincoln New Mexico  (Field) (County or Bubdivision) (State or Territory)  The elevation of the derrick floor above sea level is 5611 ft.  DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cames ing points, and all other important proposed vork)  13 3/8" casing will be set as a conductor pipe at approximately 30°, 11"  bole will be drilled to supproximately 700° setting 5 3/8" surface casing.  7 7/8" hole will be drilled to sufficient depth to test the Fernisy lvanian section expected to be encountered at approximately 4500°.  State Wide Bond previously filed.  Surface pipe is cemented with a sufficient volume to circulate cement to sufface to the following stipulations:  Surface pipe is cemented with a sufficient volume to circulate cement to sufface to the following stipulations:  A sufficient volume of cement is used Only Setting 5 3/8" MAR 5 1962  On the "oil string," if run, to "oversa" all survey halds operations may be commenged.  Company KLLIOTT PROJECTION COMPANY  Address BOX 1355				1		1
NOTICE OF INTENTION TO PULL OR ALER CASING MOTICE OF INTENTION TO ABANDON WELL  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  Well No. 1-10 B is located 600 ft. from S line and 1900 ft. from W line of sec. 10  SELECT 10 55 166 No. P. P. M. P. P. M. Well No. 1-10 B is located 600 ft. from S line and 1900 ft. from W line of sec. 10  SELECT 10 55 166 No. P. M. P. P. M. Well No. 10 Meridian Well Company of Bubdivision)  Wildcat Lincoln (Kanse) (Meridian) Meridian New Mexico  (State or Territory)  The elevation of the derrick floor above sea level is 5611 ft.  DETAILS OF WORK  State names of and expected depths to objective and sines, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  13 3/8" casing will be set as a conductor pipe at approximately 30°, 11° hole will be drilled to approximately 700° setting \$ 5/8" surface casing.  7 1/8" hole will be drilled to sufficient depth to test the Permsylvanian section expected to be encountered at approximately 4500°.  State Vide Bord previously filed.  roved subject to the following stipulations:  Surface pipe is cemented with a sufficient wolume of crement is used Origo Sell No. 1952  on the "cil string," if run, to bewar all Sell Melling of the surface commenced on the "cil string," if run, to bewar all Sell Melling Sell No. 1952  Company ElliOff Froduction Company  Address Box 1355	NOTICE OF INTENTION TO	RE-DRILL OR REPAIR WI	ELL	SUBSEQUENT REPORT	OF RE-DRILLING OR R	REPAIR
Well No. 1-10 % is located 660 ft. from S line and 1960 ft. from W line of sec. 10  SEACH 10 5S 168 NawaPawa  (Yeld) (County or Subdivision) (State or Territory)  The elevation of the derrick floor above sea level is 5611 ft.  DETAILS OF WORK  State names of and expected depths to objective ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemes ing points, and all other important proposed work)  13 3/8" casing will be set as a conductor pipe at approximately 30', 11" hole will be drilled to supproximately 700' setting 5 5/8" surface casing.  7 7/8" hole will be drilled to sufficient depth to test the Pennsylvanian section expected to be encountered at approximately 4500'.  State Vide Bord previously filed.  roved subject to the following stipulations:  Surface pipe is cemented with a sufficient volume to circulate cement to surface with the plan of war must receive approval in writing by the Geological Survey halfet convictions may be commenced.  A sufficient volume of cement is used Origo Sed.)  Understand that this plan of war must receive approval in writing by the Geological Survey halfet convictions may be commenced.  Company ElliOTT PRODUCTION COMPANY	NOTICE OF INTENTION TO	SHOOT OR ACIDIZE		SUBSEQUENT REPORT	OF ABANDONMENT	
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Title Vice <b>President</b>	13 3/8" casing thole will be dr. 7 7/8" hole will section expected State Wide Bond roved subject to. Surface pipe volume to cir. A sufficient on the "oil a porous oil, a lunderstand that this pl. Company KILLIO	vill be set as illed to appropriate to appropriate to appropriate to be encount of the following is cemented we replace to the following of cements which is cemented we replace to the following of the following if rugas and water and work must receive the productions and the following is a set of the following in the following in the following is the following in the following in the following is the following in the following in the following is the following in the following in the following is the following in the following in the following is the following in the following in the following is the following in the following in the following is the following in the following in the following in the following in the following is the following in the following in the following is the following in the following in the following is the following in the following in the following is the following in the following in the following in the following is the following in the following	da; show sizes, vite; and all other  a condition and sizes at the sufficient of sizes at the sufficient is used at the sufficent is used approval in writing approval in writing and sizes.	weights, and lengths of primportant proposed wo remove the proposed wo remove the proposed wo remove the proposed with the proposed wo will be proposed wo with the proposed wo will be proposed wo with the proposed wo will be proposed with the proposed wo will be proposed with the proposed wo will be proposed with the proposed will be proposed with the pr	S/6" Buries test the Pen 4500'.  MAR	30', 11" ce casing. caylvanian 5 1962 a may be commenced.

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

OPERATOR OFFICE										4	
SECTION A											
Operator					Lease	N A	<del></del>		[ W-11 N-		
Elliott Production Company			Lease	Ped	eral		Well No. 1-10				
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Ground Level Elever	v.   Pr	oducing Fo	rmation		Pool	1:49 a		11	Dedicated Acres		
7001	<u></u>					Vildo	BE		40	Acres	
							X				
1. Is the Operator											
				from any poo	l and to a	ppropriate th	e production e	ither for hims	self or for himse	lf and	
another. (65-			•							l	
2. If the answer to	o questi	on one is ''	no,'' have t	he interests	of all the	owners been	consolidated	by communiti	zation agreemen	it or other-	
wise? YES									·		
3. If the answer to	o questi	on two is "	no,'' list al	l the owners	and their	respective is	nterests below	:			
Owner						Land Descr	ription				
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## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called fer in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.