

APR 23 1962

(SUBMIT IN TRIPLICATE)

Santa Fe, N. M.

Land Office

Lease No. NM-071240

Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 23, 1962

Well No. 1-10-B is located 660 ft. from S line and 1000 ft. from W line of sec. 10
10 38 10E N.M.P.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Lincoln New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5611 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well has been drilled to granite at a total depth of 3429 and it is our intention to plug and abandon this well, spotting a 35 sack cement plug which will be the equivalent of 90' from 950' to 860'. Another 20 sack or 50' cement plug will be spotted in the 9 5/8" casing below the point at which it is shot off and a 5 sack cement plug will be placed in the top of the 13 3/8" surface casing with the required marker in place.

RECEIVED

APR 24 1962

U. S. GEOLOGICAL SURVEY
SANTA FE, N. M.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ELLIOTT PRODUCTION COMPANY

Address Box 1395

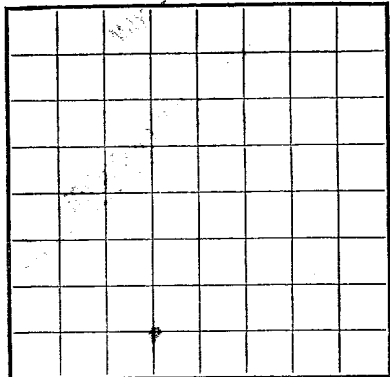
Roswell, New Mexico

By

Title

Vice President

Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **ELLIOTT PRODUCTION COMPANY** Address **Box 1355, Roswell, New Mexico**
Lessor or Tract **Elliott** Field **Wildcat** State **New Mexico**
Well No. **1-10-N** Sec. **10** T. **5S** R. **16E** Meridian **N.M.P.M.** County **Lincoln**
Location **660** ft. **N.** of **S** Line and **1980** ft. **E.** of **W** Line of **Sec. 10** Elevation **5611**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title **Vice President**
Date **April 26, 1962**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 16**, 19**62** Finished drilling **April 23**, 19**62**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **650'** to **861'** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48 lb	8	Youngstown	11'	Texas	395'			
9 5/8"	30 lb	6	Youngstown	741'	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	44'	Circulated	Poured		
9 5/8"	752'	150	Halliburton	Dry Hole	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **surface** feet to **total depth** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

April 26, 19**62** **Plugged and abandoned** **April 23**, 19**62**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

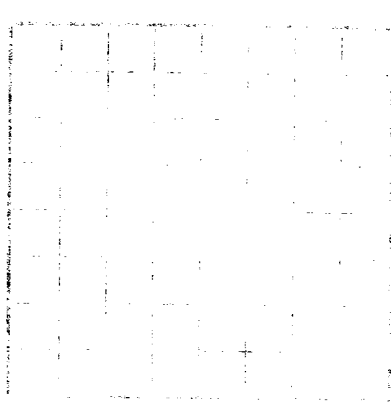
EMPLOYEES

R. L. Skidmore, Driller **Gary Moore**, Driller
Garland M. Taylor, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	610	610	Lime & Gyp.
610	861	251	Sand with Red Shale Stringers
861	1900	1039	Red Beds
1900	2300	400	Red Shale & Anhydrite
2300	2880	580	Red & Green Shales with Granite Wash Material
2880	3425	545	Igneous Rock
3425	3429	4	Solid Granite

11-17-62 30-11-62 30-11-62 30-11-62



1. The first step in the process of creating a new product is to identify a market need. This involves conducting market research to determine what consumers want and what problems they are trying to solve. Once a need is identified, the next step is to develop a concept that addresses this need. This is often done through brainstorming sessions with a team of designers and engineers. The concept is then refined through prototyping and testing, ensuring that it meets the requirements of the target market. Finally, the product is manufactured and distributed to consumers, with ongoing feedback loops to improve future iterations.

0-10

1990-1991		1991-1992		1992-1993	
Year	Rate	Year	Rate	Year	Rate
1990	0.01	1991	0.02	1992	0.03
1991	0.02	1992	0.03	1993	0.04
1992	0.03	1993	0.04	1994	0.05
1993	0.04	1994	0.05	1995	0.06
1994	0.05	1995	0.06	1996	0.07
1995	0.06	1996	0.07	1997	0.08
1996	0.07	1997	0.08	1998	0.09
1997	0.08	1998	0.09	1999	0.10
1998	0.09	1999	0.10	2000	0.11
1999	0.10	2000	0.11	2001	0.12
2000	0.11	2001	0.12	2002	0.13
2001	0.12	2002	0.13	2003	0.14
2002	0.13	2003	0.14	2004	0.15
2003	0.14	2004	0.15	2005	0.16
2004	0.15	2005	0.16	2006	0.17
2005	0.16	2006	0.17	2007	0.18
2006	0.17	2007	0.18	2008	0.19
2007	0.18	2008	0.19	2009	0.20
2008	0.19	2009	0.20	2010	0.21
2009	0.20	2010	0.21	2011	0.22
2010	0.21	2011	0.22	2012	0.23
2011	0.22	2012	0.23	2013	0.24
2012	0.23	2013	0.24	2014	0.25
2013	0.24	2014	0.25	2015	0.26
2014	0.25	2015	0.26	2016	0.27
2015	0.26	2016	0.27	2017	0.28
2016	0.27	2017	0.28	2018	0.29
2017	0.28	2018	0.29	2019	0.30
2018	0.29	2019	0.30	2020	0.31
2019	0.30	2020	0.31	2021	0.32
2020	0.31	2021	0.32	2022	0.33
2021	0.32	2022	0.33	2023	0.34
2022	0.33	2023	0.34	2024	0.35
2023	0.34	2024	0.35	2025	0.36
2024	0.35	2025	0.36	2026	0.37
2025	0.36	2026	0.37	2027	0.38
2026	0.37	2027	0.38	2028	0.39
2027	0.38	2028	0.39	2029	0.40
2028	0.39	2029	0.40	2030	0.41
2029	0.40	2030	0.41	2031	0.42
2030	0.41	2031	0.42	2032	0.43
2031	0.42	2032	0.43	2033	0.44
2032	0.43	2033	0.44	2034	0.45
2033	0.44	2034	0.45	2035	0.46
2034	0.45	2035	0.46	2036	0.47
2035	0.46	2036	0.47	2037	0.48
2036	0.47	2037	0.48	2038	0.49
2037	0.48	2038	0.49	2039	0.50
2038	0.49	2039	0.50	2040	0.51
2039	0.50	2040	0.51	2041	0.52
2040	0.51	2041	0.52	2042	0.53
2041	0.52	2042	0.53	2043	0.54
2042	0.53	2043	0.54	2044	0.55
2043	0.54	2044	0.55	2045	0.56
2044	0.55	2045	0.56	2046	0.57
2045	0.56	2046	0.57	2047	0.58
2046	0.57	2047	0.58	2048	0.59
2047	0.58	2048	0.59	2049	0.60
2048	0.59	2049	0.60	2050	0.61
2049	0.				

1954 JUL 16 AFTER 2400Z

[illegible]

DRIVING RECORD

with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give the size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]