

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Stanolind Oil &amp; Gas Company

Box "F", Hobbs, New Mexico

Company or Operator

Address

Pisache Unit

Well No. 1

in NW/4

of Sec. 10

T. 12-S

Lease

18-2

Wildcat

Field,

Lincoln

County

Well is 660 feet south of the North line and 4820 feet west of the East line of Section 10

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced 1-1-45 19 Drilling was completed 7-13-45 19

Name of drilling contractor Harvey E. Yates Address Artesia, New Mexico

Elevation above sea level at top of casing 5958 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from H to No. 4, from to

No. 2, from 0 to No. 5, from to

No. 3, from H to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 917 to 918 feet Rose to 536' in hole

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	40	8	SH	1171	Larkin				Surface string
8-5/8"	32	8	SH	1876	"				Cave String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10-3/4"	1171	75	Halliburton		
10"	8-5/8"	1876	25	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 2245 feet, and from feet to feet

## PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Max Ratliff Driller Bruce Nutter Driller

Ira Wiggins Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9

day of August 19

*[Signature]*

Notary Public

My Commission expires 4-23-49

Hobbs, New Mexico 8-9-45

Place Date  
Name *[Signature]*

Position Field Superintendent

Representing Stanolind Oil & Gas Co.  
Company or Operator

Address Hobbs, New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	352	352	Line
352	361	9	Line & sand
361	409	48	Sand
409	468	59	Line
468	475	7	Line & sand
475	500	25	Sand
500	615	115	Redbeds
615	685	80	Anhydrite
685	700	15	Anhydrite and lime
700	755	55	Anhydrite
755	775	20	Line
775	844	69	Yellow shale
844	880	36	Blue Shale, Lime, Shells
880	917	37	Redbeds, yellow shale, lime shells
917	950	33	Anhydrite
950	956	6	Redbeds
956	1014	58	Blue Shale
1014	1020	6	Redbeds
1020	1052	32	Blue shale - gypsum
1052	1072	20	Redbeds
1072	1082	10	Blue Shale
1082	1096	14	Line
1096	1106	10	Gypsum
1106	1125	19	Redbeds
1125	1144	19	Gypsum - anhydrite - shells
1144	1165	21	Anhydrite
1165	1219	54	Anhydrite
1219	1236	17	Redbeds
1236	1260	24	Anhydrite
1260	1299	39	Line
1299	1300	1	Redbeds
1300	1310	10	Blue shale, lime, shells
1310	1320	10	Blue shale
1320	1365	45	Line
1365	1374	9	Redbeds
1374	1390	16	Anhydrite
1390	1445	55	Line
1445	1454	9	Redbeds
1454	1560	106	Line
1560	1570	10	Salt and red beds
1570	1590	20	Line
1590	1610	20	Line and redbeds
1610	1625	15	Line
1625	1712	87	Line
1712	1853	141	Sand
1853	1864	11	Sand and redbeds
1864	1885	21	Anhydrite
1885	1912	27	Sand
1912	1965	53	Redbeds and brown shale
1965	1970	5	Redbeds
1970	1980	10	Line
1980	2000	20	Redbeds
2000	2027	27	Anhydrite
2027	2040	13	Redbeds
2040	2050	10	Salt & anhydrite
2050	2075	25	Line and brown shale
2075	2080	5	redbeds
2080	2105	25	Line and redbeds
2105	2115	10	Redbeds
2115	2125	10	Gypsum
2125	2154	29	Salt
2154	2175	21	Anhydrite
2175	2220	45	Line
2220	2225	5	Brown shale
2225	2315	90	Anhydrite
2315	2345	30	Granite wash
PLATE AND ADAPTER			
Holding plate - Manual			
Adapter - Manual			
RECORD OF SHOOTING OR OTHER TREATMENT			
SINE	SHOOTING OR OTHER TREATMENT	QUANTITY	DEPTH OF SHOOTING OR OTHER TREATMENT
RECORD OF DISTANCE AND OTHER DATA			
If distance or other special data or deviation angles were used, record report on separate sheet and at end of log.			
TOOL LOG			
Holes were used from _____ feet to _____ feet and from _____ feet to _____ feet.			
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.			
DESCRIPTION			
But no production.			
The production of the first 24 hours was _____ barrels of fluid of which _____ was oil.			
It was well and the first 24 hours _____ barrels of fluid of which _____ was oil.			
Rock pressure was _____ psi.			
TEMPERATURE			
Surface _____			
Bottom _____			
FORMATION RECORD ON OTHER SIDE			
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.			
Subscribed and sworn to before me this _____ day of _____			
Notary Public			
Name _____			
Position _____			
Residence _____			
Company or Office _____			