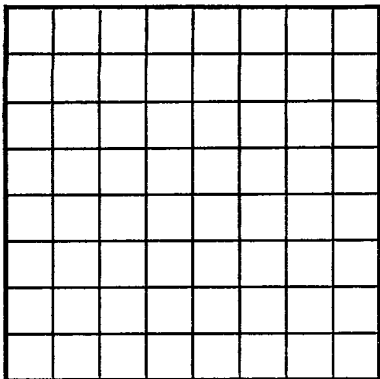


Form 9-390

U. S. LAND OFFICE **Roswell**
SERIAL NUMBER **Welsh 0-14757**
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company **Texam Oil & Gas Co.** Address **902 So. Coast Life Building
Houston 2, Texas**
Lessor or Tract **W. Stewart Boyle** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **11** T. **9S** R. **20E** Meridian **NMPM** County **Lincoln**
Location **2033** ft. **N.** of **N** Line and **2016** ft. **W.** of **E** Line of **Section** Elevation _____
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*

Date **March 22, 1956** Title **Assistant Secretary**
(Originally submitted June 6, 1955)

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 5**, 19**55** Finished drilling **May 20**, 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **500** to **517** No. 3, from **803** to **808**
No. 2, from **590** to **625** No. 4, from **995** to **1017**
1198 **1222**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	Natl.	724	None	None pulled			Intermediate
8-5/8	28	8	Natl.	2103	None	None pulled			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	724	275	Pump		Hole was filled with heavy mud (12#) pumped truck was used to get the mud in the hole
8-5/8	2103	500	Pump		
	2363-2635	120	Squeeze		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material **SEE REVERSE SIDE** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

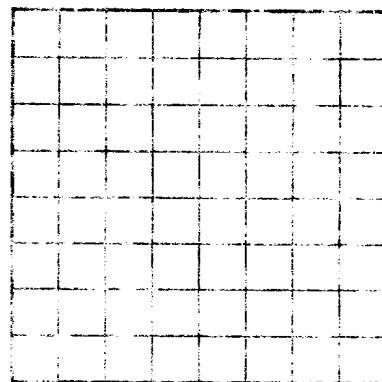
TOOLS USED

Rotary tools were used from **1268** feet to **3562** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **1268** feet, and from _____ feet to _____ feet

DATES

Put to producing **Abandoned**, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.
Gravity, °Bé. **77.7**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

The information given hereafter is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
 Location _____ of _____ line and _____ of _____ line of _____
 Elevation _____
 County _____ State _____
 Address _____
 Company _____

The summary on this page is for the condition of the well at above date.

[illegible]

OIL OR GAS SANDS OR LOAMS

Date		Description		Amount	
1901	Jan 1	to	Jan 1	100.00	100.00
1901	Jan 1	to	Jan 1	100.00	100.00
1901	Jan 1	to	Jan 1	100.00	100.00
1901	Jan 1	to	Jan 1	100.00	100.00

EMPOSTAT W. TER SANDS

at		No. 8, 6%		No. 7, 6%	
to		No. 9, 4 1/2%		No. 10, 4 1/2%	

CHILD CHIEF

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "madedracked" or left in the well, give its size and location. If the well has been abandoned, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

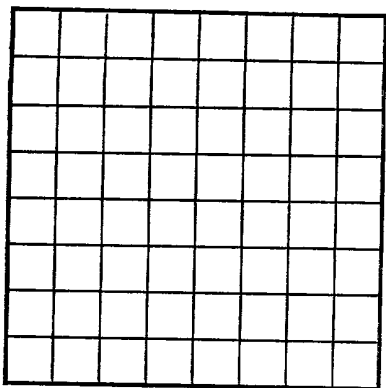
[illegible]

24000-Artesia

udget Bureau No. 42-R355.1.
approval expires 11-30-49.

Form 9-330

U. S. LAND OFFICE Roswell
SERIAL NUMBER Welsh 0-14757
LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Texam Oil & Gas Co. Address 902 So. Coast Life Building
Houston 2, Texas
Lessor or Tract W. Stewart Boyle Field Wildcat State New Mexico
Well No. 1 Sec. 11 T. 9S R. 20E Meridian NMPM County Lincoln
Location 2033 ft. N of Line and 2016 ft. E of Line of Section Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 22, 1956 Signed _____ Title Assistant Secretary
(Originally submitted June 6, 1955)

The summary on this page is for the condition of the well at above date.

Commenced drilling February 5, 1955 Finished drilling May 20, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 500 to 517 No. 3, from 803 to 808
No. 2, from 590 to 625 No. 4, from 995 to 1017
1198 1222

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	Natl.	724	None	None pulled			Intermediate
8-5/8	28	8	Natl.	2103	None	None pulled			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	724	275	Pump		Hole was filled with heavy mud (12#) pumped truck was used to get the mud in the hole
8-5/8	2103	500	Pump		
	2363-2635	120	Squeeze		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material SEE REVERSE SIDE Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 1268 feet to 3562 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 1268 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Abandoned, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 17

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

George Kiffmeyer, Driller _____, Driller
Otto Deutsch, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	185	185	dolomite
	230	45	limestone
	270	40	dolomite
	310	40	limestone
	483	173	dolomite
	543	60	sand water 500-517
	580	37	dolomite and sand
	627	47	sand, water 590-625
	640	13	dolomite
	670	30	sand
	690	20	dolomite and sand
	700	10	sand
	808	108	shale & sand, water 803-808 400' fill up
	833	25	limestone
	841	8	shale and sand
	862	21	anhydrite
	873	11	sand
	895	22	shale and sand
	908	13	lime
	930	22	shale and sand
	935	5	shale
	952	17	shale and sand
	960	8	sand
	972	12	anhydrite

(OVER)

16-48004-2

[illegible]

LOCATE WE 1 CORP

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 1, 1861. It is a very important document, as it is the first official communication from the President to the Congress since the inauguration of Abraham Lincoln. The letter discusses the state of the Union and the challenges facing the country at the time.

[illegible][illegible]

COSTS OF THE INVESTMENT	
Cost of equipment	
Cost of equipment	1000
Cost of installation	100
Cost of transportation	100
Cost of insurance	100
Cost of maintenance	100
Cost of depreciation	100
Cost of interest	100
Cost of taxes	100
Cost of other expenses	100
Total cost of equipment	1600

REPORT START WITHER LAYING

1000 2000 3000 4000

Case	Age	Sex	Occupation	Duration of illness	Site of lesion	Pathological changes	Microscopic findings	Diagnosis
1	45	Male	Farmer	10 years	Right lower lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
2	60	Female	Housewife	5 years	Left upper lung	Acute inflammation	Neutrophilic infiltration	Acute pneumonia
3	30	Male	Student	2 years	Right upper lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
4	55	Female	Teacher	8 years	Left lower lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
5	40	Male	Engineer	12 years	Right lower lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
6	70	Female	Retiree	15 years	Left upper lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
7	25	Male	Student	3 years	Right lower lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
8	65	Female	Housewife	10 years	Left lower lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
9	35	Male	Engineer	7 years	Right upper lung	Chronic inflammation	Granuloma formation	Chronic pneumonia
10	50	Female	Teacher	9 years	Left upper lung	Chronic inflammation	Granuloma formation	Chronic pneumonia

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-1

FROM-	TO-	TOTAL FEET	FORMATION
972	995	23	lime
	1023	28	sand, water 995-1017
	1130	107	anhydrite, sand & shale
	1163	33	lime
	1183	20	anhydrite and shale
	1268	85	lime, water 1190-1222
	1800	532	dolomite and anhydrite
	1890	90	sand and shale
	1950	60	anhydrite, shale and sand
	2010	60	lime, anhydrite
	2100	90	anhydrite
	2170	70	dolomite, anhydrite
	2190	20	anhydrite
	2290	100	dolomite, anhydrite
	2330	40	anhydrite, shale
	2370	40	dolomite, anhydrite
	2410	40	shale, anhydrite
	2450	40	shale
	2510	60	lime, anhydrite, shale
	2600	90	granite wash and shale
	2640	40	shale
	3350	710	granite wash with streaks of lime shale
	3562	212	metamorphic
			TOTAL FEET
			FORMATION