SUBMIT IN TRIPLICATE.

(Other lastru: reverse si Form approved. Sept 10 co.: Budget Bureau No. 42-R1425.

## ΑΡΡΡΩΨΔΤ

## **TED STATES**

30-027-2,0002

JESTED	DEDADTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY					NM-8848				
A DDL IC A TIO	N FOR PERMIT	TO DRILL F	FFPFI	1 OR P	IUG B	ACK	6. IF INDIAN, AL	LOTTEE	OR TRIBE NAME
APPLICATIO	IN TOR LEMANT	TO DIVILLY L	/ L L ! L !	', O.					
1a. TYPE OF WORK	RILL 🖾	DEEPEN [		PL	UG BAC	К 🗌	7. UNIT AGREEM	ENT NA	ME
b. TYPE OF WELL			SING	ELE X	MULTIPL	E	S. FARM OR LEA	SE NAM	E
WELL [Y]	WELL OTHER		ZON	e M	ZONE		Federal (		
2. NAME OF OPERATOR	EXACO INC.						9. WELL NO.	OSKI	
							1 10. FIELD AND POOL, OR WILDCAT		
3. Address of operator P. O. BOX 3109, MIDLAND, TEXAS 79701									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Wildcat		
At surface 1980'FN&EL of Sec. 29, T-7-S, R-9-E						11. SEC., T., B., M., OR BLK.			
1	.980'FN&EL of Se	c. 29, 1-7-	5, K-	7-L			AND SURVEY		
At proposed prod. zo	one						Sec. 29, 7	:-7-S	, R-9-E
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POS	r office*				12. COUNTY OR I	1	
	of Carrizozo,						Lincol	_n	New Mexic
15. DISTANCE FROM PRO			16. No.	OF ACRES IN	LEASE		OF ACRES ASSIGNED	5	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			2,394.78			40			
18. DISTANCE FROM PROPOSED LOCATION*				19. PROPOSED DEPTH 20. RGTA			ARY OR CABLE TOOLS		
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED, PHIS LEASE, FT. 1	st well		7200'			Rota	-	
21. ELEVATIONS (Show W	hether DF, RT, GR, etc.)						22. APPROX. D.		RK WILL START*
	Not availabl	.e						At c	nce
23.		PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	M		÷	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING	DEPTH		QUANTITY OF		
12 1/4"	9 5/8"	32.30#	1500'			*870 sx - 300% to circ.			
8 3/4"	4 1/2"	9.5#,10.5#	,11.6	#	7200'	**15	60 sx - 150	)% to	tie back

\*Cement w/870 sx Class "C" w/2% CaCl., 14.8#/gal (300% to circ.). Cement must circulate. \*\*Cement w/ 860 sx TLW w/4% Gel, 11.5#/gal followed by 700 sx Class "C" w/10#/sx salt, 14.8 #/gal (150% to tie back).

## COMPLETION PROGRAM

1. Selectively perforate 2 JSPI. 2. Treat w/1500 gals. 15% NE Acid

BASEMENT AT TOTAL DEPTH----7200

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Velten	TITLE Division Civil Er	
(This space for Federal or State office use)	OPERATIONS	
PERMIT NO.	IS RESCHITHIN 30 AND ALL STREET OF THE STREE	DATE
CONDITIONS OF PEROVAL, IF ANY:  THIS	APPROVAL IS RESCAPERD IF OPERATIONS  APPROXIMATE IS RESCAPERD IF OPERATIONS	
Bulling	*See Instructions On Reverse Side	

## NEW \_XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Federal (USA) "D" TEXACO Inc. Range 9-East Section Township Lincoln Unit Letter 7-South 29 Actual Footage Location of Well: East line Sec. 29 1980 North line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev: Wildcat Not Available 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the J. J. Velten Position Division Civil Engineer Company TEXACO Inc. 4/7/69 40 Ac. I heraby certify that the well location Federal (USA) "D" shown on this plat was plotted from field TEXACO Inc. notes of actual surveys made by me or Total: 2,394.78 Ac. under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed **3/**31/69 Registered Professional Engineer Certificate No. 8174 660 2310