23.

SIZE OF HOLE

12 1/4

7 7/8

SUBMIT IN ' LICATE*

30-027-20 005

QUANTITY OF CEMENT

circulate

200 sx

UNITED STATES

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.	
			•	
GEOLOGICAL SUR	NM35478			
APPLICATION FOR PERMIT TO DRILL,	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
DRILL X DEEPEN PLUG BACK			7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	single [Multip	us —	S. FARM OR LEASE NAMI	
WELL X GAS WELL OTHER	SINGLE MULTIP			_
2. NAME OF OPERATOR			Ralph Federal	
Ralph Nix 🗸 🕟 🙌 👸			9. WELL NO.	
3. ADDRESS OF OPERATOR ARTTESIA, DEFICE			1	
P. O. Box 617, Artesia, New Mexico 88210			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)			x Wildcat Gir	
330' FNL & 330' FWL, Section 23, T6S, R10E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone Glorieta			Sec. 23, T6S, R10E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISH	13. STATE
10 miles north of Carrizozo			1	New Mexico
15. DISTANCE FROM PEOPOSED* LOCATION TO NEAREST	16. No. of acres in lease		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	1,040			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.	2,000	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WOR	K WILL START*
5443' GR				

PROPOSED CASING AND CEMENTING PROGRAM

SETTING DEPTH

350'

2000'

WEIGHT PER FOOT

24#

10.5#

8" Reagan BOP will be used.

SIZE OF CASING

 $4 \frac{1}{2}$

8

5/8

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is 10 drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. PERMIT NO. ___. APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

NEW KIGO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Cy eraint Leane Well No. RALPH - FEDERAL RALPH MIX Unit Letter Township County 6 SOUTH 10 BAST LINCOLN 23 D Actual Footage Location of Well: 330 NORTH 330 WEST feet from the line and feet Imm the Ground Level Elev. Emduzing Formation Deficated Acresper 5443 Glorieta Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). OCT 5 1979 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? D. G. C. ARTESIA, OFFICE If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Maine Position Operator Company Ralph Nix Oil Date 9/10/79 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief-Date Surveyed JULY 17, 1979 Registered Fretossicant Engineer and/or Land Surveyor fem a mathis 1502



United States Department of the Interior 007 5

OCT 5 1979

GEOLOGICAL SURVEY

P. O. Drawer U
Artesia, New Mexico 88210

O. C. C.

October 3, 1979

Ralph Nix P. O. Box 617 Artesia, New Mexico 88210

Gentlemen:

RALPH NIX
Ralph Federal No. 1
330 FNL 330 FWL Sec. 23 T. 6S R. 10E
Lincoln County Lease No. NM 35478

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 2,000 feet to test the Glorieta formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- 1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
- 3. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.
- 4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
- 5. Cement behind the 12 1/4" casing must be circulated.
- 6. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

WENDER OF THE WAY

George H. Stewart Acting District Engineer

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RALPH NIX - RALPH FEDERAL #1 330' FNL & 330' FWL, Section 23-6S-10E Lincoln County, New Mexico

To Be Attached to Form 9-331C

- 1. Surface formation: Chinle Formation, red shell and red silt stone.
- 2. Geologic Markers Anticipated: San Andres approximately 1150', Glorieta approximately 1850'.
- 3. Surface water: Approximately 200'.
 Oil and gas shows: Approximately 1150'.
- 4. Casing program: See form 9-331C.
- 5. Pressure control equipment: Reagan 8" 900 Series Flange BOP.
- 6. Mud program: gel, lime and LCM, 34-36 viscosity gel mud, water loss 20 cc or less, mud weight 8.5 9 ppg.
- 7. Auxilliary equipment: Will use float at bit and kelly cocks.
- 8. No drill stem test: 10' samples from surface to TD.

 Types of log: Compensated Neutron Formation Density and Dual
 Laterolog Micro-SFL.
- 9. No abnormal pressures or temperatures expected.
- 10. Anticipated starting date: As soon as rig is available.

RALPH NIX - RALPH FEDERAL #1 330' FNL & 330' FWL, Section 23, T-6-S, R-10-E Lincoln County, New Mexico Wildcat Well

- 1. EXISTING ROADS: See Plat (Exhibit A) showing drillsite location and all existing roads. From Carrizozo, New Mexico, go north for 11 miles on paved US Road 54, then west on an existing bladed road for 3 miles, then south for 2 miles on existing bladed road, then east 330' on road to be constructed. No gates or turnouts needed.
- 2. PLANNED ACCESS ROADS: See Plat (Exhibit A). Road will be constructed for approximately 330' east from existing road. 12 feet will be bladed and watered as needed. There will be no fences to cut; no gates, culverts or turnouts required. Center line of new road will be staked with flags, visible from one stake to another.
- 3. LOCATION OF EXISTING WELLS: Shown on Exhibit A.
- 4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION, GATHERING AND SERVICE LINES: In the event that the well is productive, the necessary production facilities will be installed on drilling pad. If the well is a producer of oil, a gas or diesel self-contained unit will be used to produce the necessary power.
- 5. LOCATION AND TYPE OF WATER SUPPLY: Fresh water supply for drilling to be hauled to location from any available commercial source using the present roads and the access road to be constructed, shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIAL: If needed, would be in the SE\sE\s E\s Of Section 15, T-6-S, R-10-E.
- 7. METHODS FOR HANDLING WASTE DISPOSAL: Well cuttings will be left in pits and covered after they have dried, which should be in 4 to 6 weeks. All garbage and trash will be kept in containers, placed in trash pit, as shown in Exhibit B and covered when well is completed. In the event any oil or water is found, it will be accumulated and hauled away periodically.
- 8. ANCILLARY FACILITIES: None.
- 9. WELL SITE LAYOUT: (rig, tanks, pits, racks, etc.) See Exhibit B. There will be no lining used in mud pit. All equipment and transportation will use only access roads and drilling pad. Mud will be stacked on drilling pad adjacent to mud pump. Minor leveling and water on surface as needed. No significant cuts or fills will be required other than construction of mud pits and reserve pit. The pad and pit will be staked when the location has been approved.
- 10. PLANS FOR RESTORATION OF SURFACE: If productive, mud pit will be fenced and used as burn pit. Location will be cleaned and all surplus material removed. Upon abandonment, all pits will be filled and levelled. Location will be cleaned and surface restored to near original or in compliance with BLM stipulations.

11. OTHER INFORMATION:

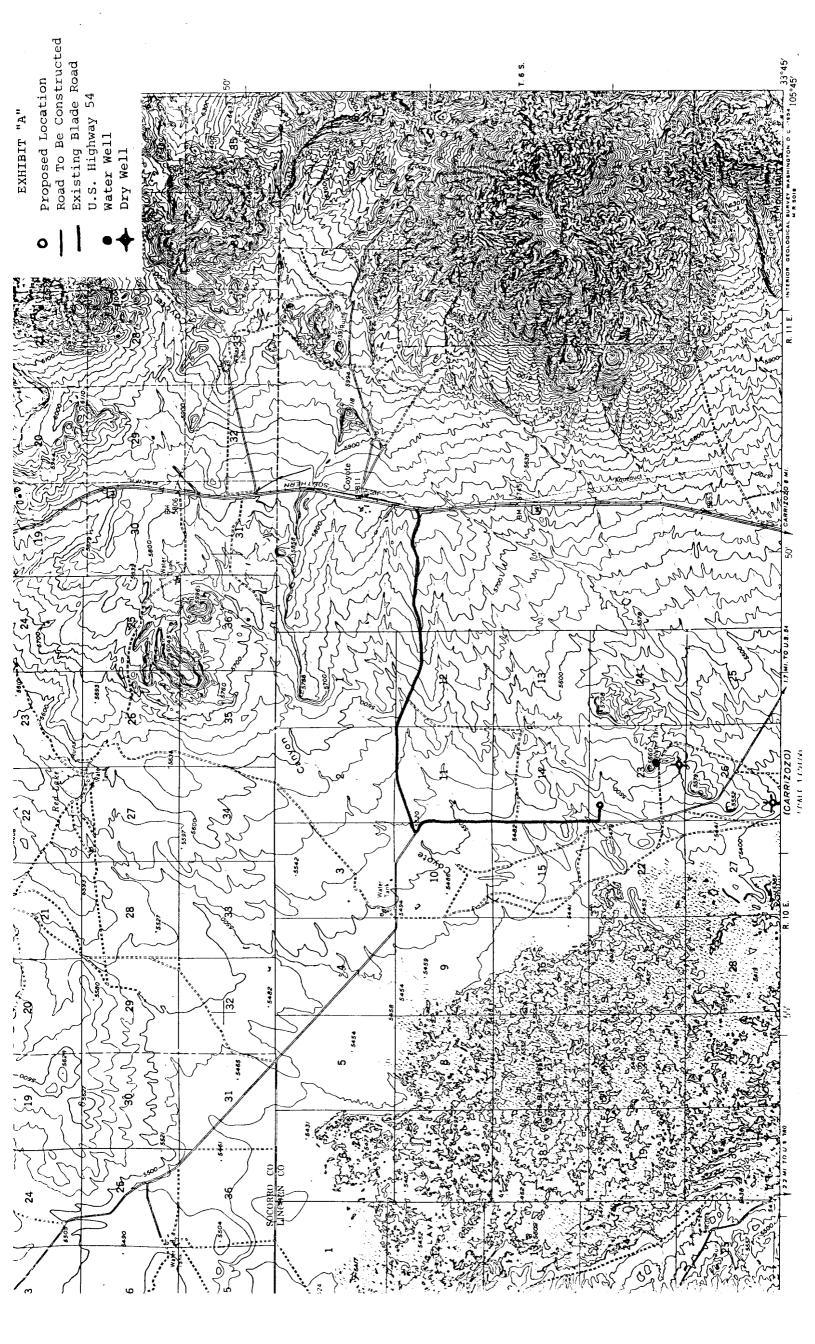
- (a) Land surface is low rolling hills.
- (b) Soil is sandy with small rocks, which are from the Chinle formation, red shell and red silt stone.
- (c) Vegetative cover is mormon tea, broom-snakeweed, thistle, sparse black gramma, and other native grass.
- (d) Nearest occupied dwelling is ranch house approximately 3½ miles Northwest.
- (e) Land use is cattle grazing.
- (f) Surface is BLM.
- (g) Nothing has been observed in the area that would indicate an archealogical, historical, or cultural site.
- (h) Nearest dirt tank is approximately 1/4 mile away and nearest windmill is 1 3/4 miles.

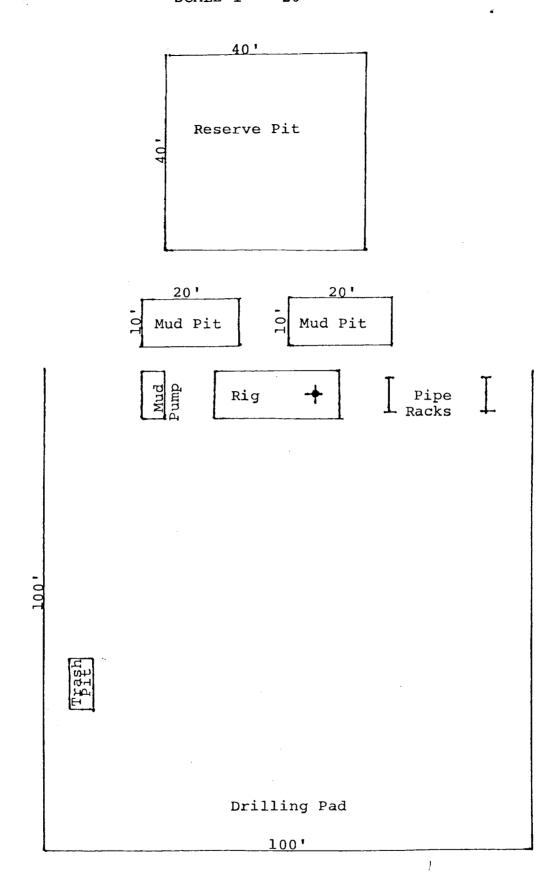
12. LESSEE'S OR OPERATOR'S REPRESENTATIVES: Ralph Nix or William J. McCaw, P. O. Box 617, Artesia, New Mexico 88210. Phone: 746-2341

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ralph Nix and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

9/10/29	William J Marin	Operations Manager
Date	Name and Title	





Pits will be dug to cover garbage and trash, which will be kept in containers until well is completed.