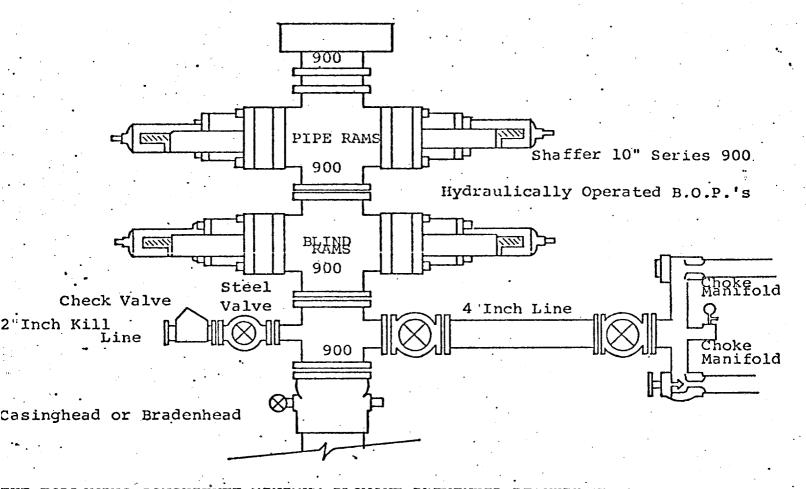
NEW MEXICO OIL CONSERVATION COMMISSION NOV 7 1979 SANTAFE	RECEIVED	- 022 20006
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BOP PROGRAM: BOP's will be installed on 9 5/8" casing and tested daily.		nd brine, brispak & Starch
FOR 90 DAYS UNLESS	RAM: BOP's will be installed on 9 $5/8$ " casing and tes	APPROVAL VALLE
DRILLING COMMENCED,	DED LUATED .	DRILLING COMMENCED,
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IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	E DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA C Blowout preventer program, if any.	ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	hat the information above is true and complete to the best of my knowledge and belief.	
11.		11/6/70
Signed Signed Fordugus, Title Geographer Date 11/0/19	ssur fordugus. Title ucographics	Date
(This space for State Use)	(This space for State Use)	•
APPROVED BY W. A. Sussell TITLE SUPERVISOR, DISTRICT II NOV 9 1979	W. G. Sussell TITLE SUPERVISOR, DISTRICT	NOV 9 1979 :
CONDITIONS OF APPROVAL, IF ANY:		
Conditions of Approval, if Any: Cement must be circulated to surface behind 378498 casing	APPROVAL, IF ANYI	Convert word 1 1 1 1 1 1 1

Porm C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.										
Operator			Le	ase				Well No.		
YATES	PETROLEUM	CORPORA	MOIT	Whi	te Fla	t LO S	tate	1		
Unit Letter	Section	Township		Range		County				
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Actual Footage Loc				_	0 0000	J:		,		
660	feet from the	North	line and	660	tco	t from the	West	line		
Ground Level Elev.	Producing For			ol	****	,		Dedicated Acreage;		
4375	GRANI		١,,	5 < 47	<u>- 600</u>	z' •		1/0		
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L. Outline the	e acreage dedica	ted to the	subject well	by colore	d pencil o	r hachure	marks on th	ie plat below.		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
	in one lease of d ommunitization, v		-		the well,	have the i	interests of	all owners been consoli-		
Yes	No If an	nswer is "y	es;" type of c	onsolidati	on:	·	a, w			
If answer i	is "no!" list the	owners and	tract descrip	tions whi	ch have ac	tually be	en consolid	ated. (Use reverse side of		
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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS.

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s. 7.
 - Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing. not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.