STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	1	
FILE	1	1
U.S.O.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

Form	C - 1	103	
Revt	sed	10-	

DISTRIBUTION	1			BOX 2088				sed 10-1
SANTA FE	1		SANTA FE, N	IEW MEXICO	8 RECEIVED			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
FILE	11	1				Sa. Indicate Type	of Leuse	8
U.S.O.S.		 		^	-n n n 1001	State X		Fee
LAND OFFICE		 		S	EP 2 9 1981	5. State Oil & Go	as Leose	No.
OPERATION	1.	4				LG-6862		
			ET C A LEN. CALLANDE C	ON WELL C	O. C. D.	TITITIT	17777	TITI
(DO NOT USE THIS FOR	SUI	NDRY NOTICE	ES AND REPORTS	UN WELLS	artesia, defice		/////	1111/
95€ *	'APPI	SICATION FOR PART	ALT (2008 C-101) 10	R SUCH PROPOSALS.)		7. Unit Agreemen	nt Name	77777
l. 이너 [편] 6A5								
WELL X WELL		OTHER-				8. Farm or Lease	e Name	
2. Name of Operator								. .
Yates Petrole	um ———	Corporation	1 /			White Flat	TO.	State
3. Address of Operator	α.		ND 00010			3. Well 140.		
207 South 4th	St	., Artesia	, NM 8821U			1	1944	1
4. Location of Well				. 1	((0	10. Field and Po		
D		660	NO.	rth LINE AND	660 FEET FROM	Wildcat G	ranite	
UNIT CELLER								[[]]
West		36	ТОЖИБИІР	7S RANGE	20E NMPM.		/////	1111/
THE L:	INE, :	SECTION	10003046			7///////	777777	77777
	777	WIIIIII	15. Elevation (Show wh	ether DF, RT, GR, e	tc.)	12. County		<i>[[]]</i>
				4375' GR		Lincoln		
7,777,777	~~~	7777777	Y2 71' Y 3'	N	1 - D - D - D - D - D - D - D - D - D -	has Data		
				ite Nature of No	otice, Report or Otl			
NOTIC	EC	F INTENTIO	N TO:		SUBSEQUEN	REPORT OF	•	
	,							
PERFORM REMEDIAL WORK]		PLUG AND ABANDON	X REMEDIAL WO	DR K		RING CASIF	
TEMPORARILY ABANDON]			COMMENCE DE	RILLING OPNS.	PLUG	AND ABAND	DOHMENT
PULL OR ALTER CASING]		CHANGE PLANS	CASING TEST	AND CEMENT JOB			
				OTHER				
OTHER				_ [_]	,			
17. Describe Proposed or Con work) SEE RULE 1103.	mplet	led Operations (C	learly state all pertine	nt details, and give	pertinent dates, including	estimated date of	Starting (any propo
work) see Note 11001								
Propose to pl	110	and abandor	n as follows:					
1) Set CIBP	a23	00' and car	p w/35' Class	"C" cement				
2) Cut and n	u11	5½" casing	g from approxi	mately 1950'				
3) Set 100'	C1 a	se "C" cem	ent nlug (min.	35 sx) 50'	in and out of 5-	1/2" stub		
4) Set 100'	C1 a	es tight some	ont plug (min	35 ex) 50! ii	n and out of 9-5	1/8" casing	shoe (a620'47
			cement surfac		and ode or y	, 0 0002118	J.1.00 (
			ndonment marke	L				
7) Clean and	Te	vel locati	on					
			i	1	C W C	+ NMOCD A		_
	al	tor pluggi	ng procedure w	as obtained	from Mr. Gresset	.L, NMOCD, A	irtesia	1,
on 9-28-81.								
					•			
,								
18. I hereby certify that the i	Infort	nution above is ti	rue and complete to the	best of my knowled	ge and belief.			
()11		,	i.					
/ / / ///	•	the state of		Engineer		9-1	29-81	
SIGNED (16)			TITLE	Fugrueer		UATE	-/ Y±	
			Section 2015 Control of the Control			A ^	ሞ በ	1(10)
110		LI.	4	פרו ס ו וזמ שמוד ס	DISTRICT M	UU	T 2	1981
APPROVED BY WEU	_	resse	7/ 1116	SULERVIOUR,	(این کرمی شاهد به خدو مان	DATE		

CNERGY AND MINIERALS DE DISTRIBUTION SANTA FE VILE VILE VILOS CAND OFFICE OFFICE		IL COMSERVATIO P O. BOX 208 SANTA FE, NEW ME)	8 KICO 87501 RECEIVED	Form C-103 Revised 10-1- Sa. Indicate Type of Lease State X Fee S. State Off & Gas Lease No. LG-6862
IDO HOT USE THIS FOR USE "	SUNDRY NOTICES	AND REPORTS ON WELL	S A DIFFERENT RESTRUCIA. (SALUE)	
OIL X	OTHER-		APR 2 4 1981	7. Unit Agreement Name
Yates Petroleum	m Corporation 🗸	/	O. C. D.	8. Form or Lease Name White Flat "LO" Stat
207 South 4th S			THE COLD OF THE LAND	9, well No.
D BALL CLITTES	660	North	660	Wildcat Granite
		78		<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>
		1 seviction (Show whether DF, R 4375	F, 62, 110.)	12. County Lincoln
	Check Apprepriate	Box To Indicate Nature	•	ther Data T REPORT OF:
PERFORM REMEDIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING OTHER		CHANGE PLANS CASI	MENCE DRILLING OPNS. NG TEST AND CEMENT JOB THER Production Csg	ALTERING CASING PLUG AND ABAHDOHMENT (, Perforate & Treat
17. Describe Proposed or Con work) SEE RULE 1105.	nploted Operations (Ciea	rly state all pertinent details, a	nd give pertinent dates, includin	g estimated date of starting any propos
w/450 sx 50/50 Poz WOC in excess of 1 as follows: 3612- 2-7/8" tubing set TD 5344; PBTD 2530 & perforated 5½" of set at 2530' w/500 Survey & found top w/9 .50" holes. Here	, Class C 4% get 2 hours. TD 53 3640' w/56 .50' packer at 3575' - WIH & set a saing at 2580' gallons of much of cement at 200H. Swabbed. Earhead acid w/8 arhead acid w/8 200H.	2" 14# K-55 ST&C (5e1, 2/10% Halad-22, 344; PBTD 5034'-WIH holes (2spf). POO' & treated w/750 gas CIBP at 3560', dum w/2 holes. Broke col flush & 275 sacks 2050'. WIH w/casing No fluid in hole. Sall sealers. Sand head acid, 60000# sa	4/10% CFR-2, 3#/sack w/casing gun on wire W. WIH w/Guiberson llons 15% Spearhead ped 35' of cement or irculation & cement of Class C cement. gun on wireline & packer at 2295 Frac'd perforations	E KCL. PD 10:10 AM. Eline & perforated Uni Vi packer on MX acid. In top. WOC. WIH Ed thru EZ Retainer Ran Temperature Derforated 2335-43' '. Treated perforations 2335-43' w/2200 gallons

Titan-30, 2000 gallons 15% Spearhead acid, 60000# sand (50000# 20/40 sand & 10000# mesh).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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20. ASI SAR INSPECTOR

21. APR 2 8 1981