

STATE OF NEW MEXICO.
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

MAR 05 1981

3a. Indicate Type of Lease
State ☒ Fee ☐

3. State Oil & Gas Lease No.
LG-8525

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO. ✓	8. Farm or Lease Name CHADWICK State
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 2 TOWNSHIP 2S RANGE 15E NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 6011.3' GR	12. County CHAVES Lincoln

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17 1/2" hole on 2-28-81 and drilled on air to 935'. Hit fresh water at 72' and estimated flow of 5 BPH at 402'. Ran 21 jts 13 3/8", 48#, H-40 set @ 934'. Cemented with 350 sx LT + 4% CaCl, 100 sx Thixset + 4% CaCl, 350 sx Lt + 4% CaCl, and tailed in with 200 sx "C" + 2% CaCl. Cement did not circulate. Set Plug #1 with 250 gals gravel and 200 sx Thixset + 4% CaCl. Set plug #2 with 250 gals gravel and 200 sx Thixset + 4% CaCl with cement at surface. WOC total of 13 hours. Reduced hole to 11" and drilled ahead on 3-2-81.

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, HOBBS, MEC, LAND, PARTNERS, FILE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY R E Nash TITLE REGULATORY COORDINATOR DATE MARCH 4, 1981

BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE MAR 06 1981

CONDITIONS OF APPROVAL, IF ANY: