

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	1

JUN 24 1981

O. C. D.  
ARIES A. COTRINE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-8525

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator Mesa Petroleum Co. Address of Operator 1000 Vaughn Bldg., Midland, Texas 4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 2 TOWNSHIP 2S RANGE 15 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6011.3' GR	7. Unit Agreement Name 8. Farm or Lease Name Chadwick State 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Lincoln
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to P & A well by setting 100 sx plug from 1415' to surface and installing dry hole marker.

This well has been plugged back to 1415' in the following manner:

4-1/2" csg was perforated on 5-12-81 at 2377' to 2499', 63 holes  
CIBP set at 2340' with 35' cement on top - PBDT: 2305' on 5-18-81

4-1/2" csg was perforated on 5-18-81 at 1913' to 2100', 49 holes  
CIBP set at 1850' with 35' cement on top - PBDT: 1815 on 5-26-81

4-1/2" & 8-5/8" csg was perforated on 5-26-81 at 1586' to 1660', 23 holes  
CIBP set at 1575 with 15' of cement on top - PBDT: 1560' on 5-30-81

4-1/2" csg. was perforated on 5-30-81 at 1475' to 1531', 43 holes  
CIBP set at 1420' with 5' cement on top - PBDT: 1415' on 5-30-81

4-1/2" & 8-5/8" csg was perforated on 6-5-81 at 1372' to 1406', 35 holes.

No show of gas or oil in any zone. Upper zone produced 17 bbl of water in 45 swab runs over a period of 8 hours.  
XC: NMOCD (3), TLS, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Markes TITLE Regulatory Coordinator DATE 6-22-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY: